

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name TURNER
3. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 4
4. Location of Well UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 22, TOWNSHIP 21-S, RANGE 37-E, NMPM.	10. Field and Pool, or Wildcat DRINKARD HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3436' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER ACIDIZED AND FRAC TREATED HARE SIMPSON <input checked="" type="checkbox"/> DOWNHOLE COMMINGLED W/DRINKARD (DHC-536)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

7-30-84: Pulled rods and pump.

8-02-84: Ran static BHP survey of Drinkard zone.

8-03 to 8-07-84: Drilled out fill, cmt & CIBP @ 7350'. Continued drilling and cleaning out hole to 7546'.

8-10-84: Acidized McKee perf's 7383' - 7543' w/3000 gals 15% NEA.

8-11-84: Frac treated McKee perf's 7383' - 7543' w/40,000 gals x-linked gelled 2% KCl + 37,500# 20-40 sand + 10-20 sand.

8-13-84: Installed production equipment and returned well to production as a downhole commingled Drinkard/Hare Simpson producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Curtis Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 21, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE JAN 25 1985

FUNCTION OF APPROVAL, IF ANY: