

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name TURNER
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 4
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>330</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Foot, or Wildcat DRINKARD HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3436' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>RE-OPEN HARE ZONE, ACID AND FRACTURE TREAT; TEST PUMP**</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**WE PROPOSE TO RE-OPEN THE HARE ZONE (TA'D 2/64) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH DRINKARD PRODUCTION.

1. Take 48-hour BHP survey in Drinkard formation.
2. Drill out 35' cement and CIBP @ 7350'. Clean out to 7600'.
3. Set pkr @ 7360'. Take static BHP survey in Hare formation. Proceed if pressures are within commingling range.
4. Acidize the Hare (McKee) perforations w/2000 gals 15% HCl-NEA.
5. Set packer @ 7300'. Fracture treat Hare perforations w/40,000 gals x-linked gelled 2% KCl + 37,500# 20-40 sand + 35,000# 10-20 sand.
6. Return well to production as a temporary downhole commingled Drinkard/Hare producer. Application to permanently downhole commingle will be made when production allocations can be established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 14, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 17 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 16 1984

O.C.D.
HOBBS OFFICE