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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

APR 10 11 05 AM '64

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Turner</b>	Well No. <b>4</b>	Unit Letter <b>M</b>	Section <b>22</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>March 10, 1964</b>	Pool <b>Drinkard</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Casing leak test and surface well head equipment.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Casing leak test conducted March 10, 1964, as per New Mexico Oil Conservation Commission instructions. Witnessed by Mr. Leslie Clements, Oil and Gas Inspector, New Mexico Oil Conservation Commission, and Mr. Welton D. Moore, Production Foreman, Shell Oil Company.
2. Concrete cellar.
3. Cellar not filled back up.
4. 13 3/8" Surface pipe filled with cement, no braden head.
5. 8 5/8" x 5 1/2" braden head uncovered with openings in cellar below ground level with connections to surface.
6. 8 5/8" x 5 1/2" braden head left open to atmosphere.

Witnessed by <b>Welton D. Moore</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie D. Clement</i>	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date <b>APR 13 1964</b>	Company <b>Shell Oil Company</b>	

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1. The first part of the document is a list of names and titles, including "The Hon. Mr. Justice" and "The Hon. Mr. Justice".

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1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

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