NUMBER OF COPIES CC	FIVED	2									
DISTRIBU											
FILE		/·	NEW MEXI	CO 0		NSER	VATION O	COMMI	SSION	-	FORM C-103
U.S.G.S.										· .	(Refy. 3-55)
TRANSPORTER GAS			MISCEL		IEOU:	S REP	ORTS OI	NEWEL	frai u	ţ	1.25
PROBATION OFFICE OPERATOR		(Subn	nit to approp	oriate [	Distric	Office	as per Com	mission	n Rule 110	06) 06)	1 04
Name of Company	Shell Of	11 Company			Addres	s	Box 18	58	Roswel	11,	New Mexico
Lease	Turner		Well No.	Unit M		Section 22	Township 21	S	Ra	nge	37 E
Date Work Performe Jan 21. thru 1	ed Feb 4, 196	Pool Dr.	inkard				County	Lei	2		
			IS A REPORT	OF: (	(Check	appropria	ite block)				
Beginning Dri	illing Operation	s 🗌 C	Casing Test an	nd Cem	ent Job	6	Other (E	Explain):			
Plugging		R	emedial Work		R	ecmpl	ete from	Hare	to Drin	a <b>lca r</b>	d
cement (1 3. Perforate 6559', 64 6611', 64 4. Ran Baken Raised pa sure drop	PBTD 7343' ed with one 561', 6565' 619', 6620 r FBRC en 2 acker and a	) 3/8" jet 1, 6568', 6 1, 6627', 6 2" tubing ta set @ 6438'	shot as 1 570', 658 640' and 0 6646' a . Tested	collon 3', ( 6642' and co 52"	ws: ( 6586 <u>2</u> (24 ircul: casi:	6504', ', 659 holes ated 3 ag wit	6506', 1', 6596 ). 00 gallo h 4100 p	65131 1, 659 ns 159 si foi	, 6524' 98', 66 8 BDA wa r 30 min	, 65 20', Lth nute	Fe additive s - ne pres
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl Witnessed by</li> </ul>	1500 gallon treated wi 0#/gallon 1 joints (64) 6414'-6420 well and re lowed 78 B0	ith 20,000 Mark II Ado	gallons 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position	tubi p 49	orud ing a join P 70	e conta ad hun ts (15	aining 1 g @ 6420 17') int Gravity Company	#/gall • with •rnall 41.4•	lon 20- A Sweet Ly plass API.	HD- tic	lesh sand -100 Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl Witnessed by</li> </ul>	1500 gallon treated wi O#/gallon 1 joints (64) 6414'-6420 well and re	ith 20,000 Mark II Adoi 15') of 2", 0'. SN @ 6 becovered loo DPD on 32/6	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease	tubi p 49 FTH Fore	orud ing a join P 70 ]	e eonta ad hun ts (15 psi.	aining 1 g @ 6420 17') int Gravity Company S	#/gall • with •rnall 41.4• hell (	lon 20-4 A Sweet Ly plass	HD- tic	lesh sand -100 Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl Witnessed by</li> </ul>	1500 gallon treated wi 0#/gallon 1 joints (64) 6414'-6420 well and re lowed 78 B0	ith 20,000 Mark II Adoi 15') of 2", 0'. SN @ 6 becovered loo DPD on 32/6	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR I	tubi p 49 FTF Pore REMED	orud ing a join P 70 ]	e conta ad hun ts (15 psi.	aining 1 g @ 6420 17') int Gravity Company S	#/gall • with •rnall 41.4• hell (	lon 20- A Sweet Ly plass API.	HD- tic	lesh sand -100 Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl Witnessed by</li> </ul>	1500 gallon treated wi 0#/gallon 1 joints (64) 6414'-6420 well and re lowed 78 B0	ith 20,000 Mark II Adoi 15') of 2", 0'. SN @ 6 becovered loo DPD on 32/6	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR I	•ase tubip 49 FTF Fore REMEI	oruda ing au join P 70 ; man DIAL W	e conta ad hun ts (15 psi.	aining 1 g @ 6420 17') int Gravity Company S	#/gsl] • with •rnal 41.4 hell (	lon 20- A Sweet Ly plast API. Dil Comp	HD- tic	lesh sand -100 Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl</li> <li>Witnessed by</li> <li>W.</li> </ul>	1500 gallon treated wi O#/gallon 1 joints (64) 6414'-6420 well and re lowed 78 B0 . D. Moore	ith 20,000 Mark II Adoi 15') of 2", 0'. SN @ 6 becovered loo DPD on 32/6	gallons 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR H ORIG	tubip 49 FTF Fore REMEINAL TO D	erud ing an join P 70 ) Bman DIAL W WELL D	e conta ad hun ts (15 psi.	aining 1 g @ 6420 17') int Gravity Company S EPORTS Of Producing	#/gall ernal 41.4 hell ( NLY	lon 20- A Sweet Ly plast API. Dil Comp	HD- tic	log Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl</li> <li>Witnessed by Witnessed by</li> <li>D F Elev.</li> </ul>	1500 gallon treated wi Offgallon 1 joints (64 6414'-6420 well and ro lowed 78 BC . D. Moore	th 20,000 fark II Ado 15') of 2", 0'. SN @ 6 scovered lo OPD on 32/6 FILL IN BE	gallons 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR H ORIG	tubip 49 FTF Fore REMEINAL TO D	erud ing an join P 70 ) Bman DIAL W WELL D	e eonta ad hun ts (15 psi.	aining 1 g @ 6420 17') int Gravity Company S EPORTS Of Producing	#/gall ernal 41.4 hell ( NLY	A Sweet Ly plass API. Dil Com	HD- tic	log Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 ; Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl Witnessed by</li> <li>Witnessed by</li> <li>D F Elev.</li> <li>Tubing Diameter</li> </ul>	1500 gallon treated wi O#/gallon 1 joints (64: 6414'-6420 well and re lowed 78 B0 . D. Moore T D	th 20,000 fark II Ado 15') of 2", 0'. SN @ 6 scovered lo OPD on 32/6 FILL IN BE	gallons 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR H ORIG	Pare Pore	oruda ing an join P 70 p BMAR DIAL W WELL D Oil Stri	e eonta ad hun ts (15 psi.	aining 1 g @ 6420 17') int Gravity Company S EPORTS Of Producing	#/gall ernal 41.4 hell ( NLY	A Sweet Ly plass API. Dil Com	HD- tic	log Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 ; Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl</li> <li>Witnessed by</li> <li>Witnessed by</li> <li>D F Elev.</li> <li>Tubing Diameter</li> <li>Perforated Interval</li> </ul>	1500 gallon treated wi O#/gallon 1 joints (64: 6414'-6420 well and re lowed 78 B0 . D. Moore T D	th 20,000 fark II Ado 15') of 2", 0'. SN @ 6 scovered lo OPD on 32/6 FILL IN BE	gallons 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR H ORIG	tubip 49 FTF Fore REMEI INAL 1 D	erud ing a join P 70 j eman DIAL W WELL D Oil Strin	e eont	aining 1 g @ 6420 17') int Gravity Company S EPORTS Of Producing	#/gall ernal 41.4 hell ( NLY	A Sweet Ly plass API. Dil Com	HD- tic	log Heokwal coated.
6. Fracture plus 1/20 7. Ran 201 Packer @ 8. Swabbed w 9. On OPT f1 Witnessed by D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test	1500 gallon treated wi O#/gallon 1 joints (64: 6414'-6420 well and re lowed 78 B0 . D. Moore T D	th 20,000 fark II Ado 15') of 2", 0'. SN @ 6 scovered lo OPD on 32/6 FILL IN BE	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR I ORIG PBT RESUL on Gas	tubip 49 FTF Fore REMEI INAL 1 D	erud ing an join P 70 ] man DIAL W WELL D Oil Stri Produci E WORH tion	e eont ad hun ts (15 psi. ORK RI DATA ng Diame ng Forma (OVER Water F	aining 1 g @ 6420 17') int Gravity Company S EPORTS Of Producing	#/gall ernal 41.4 hell ( NLY	A Sweet Ly plass API. Dil Com	40 m HD- tic	log Heokwal coated.
<ul> <li>6. Fracture plus 1/20</li> <li>7. Ran 201 Packer @</li> <li>8. Swabbed w</li> <li>9. On OPT fl</li> <li>Witnessed by</li> <li>W</li> <li>D F Elev.</li> <li>Tubing Diameter</li> <li>Perforated Interval</li> <li>Open Hole Interval</li> </ul>	1500 gallon treated with figallon 1 joints (64: 64:14'-64:26 well and re lowed 78 BC . D. Moore T D ((s) Date of	Ark II Ado Ark II Ado 5') of 2", 0'. SN @ 6 FILL IN BE Tubing Depth Oil Production	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR I ORIG PBT RESUL on Gas	Pore Pore Pore REMEI INAL 1 D .TS OF Produc	erud ing an join P 70 ] man DIAL W WELL D Oil Stri Produci E WORH tion	e eont ad hun ts (15 psi. ORK RI DATA ng Diame ng Forma (OVER Water F	aining 1 g @ 6420 17') int Gravity Company S E PORTS 0 Producing etter ation(s) Production	#/gall ernal 41.4 hell ( NLY	API. Dil Com il String D GOR	40 m HD- tic	letion Date
6. Fracture plus 1/20 7. Ran 201 Packer @ 8. Swabbed w 9. On OPT f1 Witnessed by D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before	1500 gallon treated with figallon 1 joints (64: 64:14'-64:26 well and re lowed 78 BC . D. Moore T D ((s) Date of	Ark II Ado Ark II Ado 5') of 2", 0'. SN @ 6 FILL IN BE Tubing Depth Oil Production	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR I ORIG PBT RESUL on Gas	Pore Pore Pore REMEI INAL 1 D .TS OF Produc	erud ing an join P 70 ] man DIAL W WELL D Oil Stri Produci E WORH tion	e eont ad hun ts (15 psi. ORK RI DATA ng Diame ng Forma (OVER Water F	aining 1 g @ 6420 17') int Gravity Company S E PORTS 0 Producing etter ation(s) Production	#/gall ernal 41.4 hell ( NLY	API. Dil Com il String D GOR	40 m HD- tic	letion Date
6. Fracture plus 1/20 7. Ran 201 ; Packer @ 8. Swabbed w 9. On OPT f1 Witnessed by D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	1500 gallon treated with off/gallon 1 joints (64: 64:14'-64:26 well and re- lowed 78 BC . D. Moore T D ((s) Date of Test	Ark II Ado Ark II Ado 5') of 2", 0'. SN @ 6 FILL IN BE Tubing Depth Oil Production	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR H ORIG PBT RESUL on Gas M	Pore Pore Pore REMEI INAL 1 D .TS OF Produc	erude ing au join P 70   man DIAL W WELL I Oil Strip Produci WORL tion	e eont ad hun ts (15 psi. ORK RI DATA ng Diame ng Forma COVER Water F B	aining 1 g @ 6420 17') int Gravity Company S EPORTS OF Producing etter ation(s) Production BPD	#/gall ernal 41.4 hell ( NLY Interval O Cubic formatic ge.	API. GOR feet/Bbl bn given ab	40 m HD- tic	letion Date
6. Fracture plus 1/20 7. Ran 201 ; Packer @ 8. Swabbed w 9. On OPT f1 Witnessed by D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	1500 gallon treated with off/gallon 1 joints (64: 64:14'-64:26 well and re- lowed 78 BC . D. Moore T D ((s) Date of Test	Ark II Ado Ark II Ado 5') of 2", 0'. SN @ 6 beovered low DPD on 32/6 FILL IN BE Tubing Depth Oil Production BPD	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR H ORIG PBT RESUL on Gas M	Pore Pore Pore REMEI INAL 1 D .TS OF Produc	erude ing au join P 70 1 Bman DIAL W WELL I Oil Strin Produci E WORL tion D I here to the Name	e eont ad hun ts (15 psi. ORK RI DATA ng Diame Ng Forma COVER Water H B Southard Water H B Southard Southard Water H B Southard Southar	aining 1 g @ 6420 17') int Gravity Company S Producing Producing etter ation(s) Production BPD fy that the in	#/gall ernall 41.4 hell ( NLY Interval Cubic formatic ge.	API. Oil Com il String D GOR feet/Bbl	40 m HD- tic Comp epth Comp epth	esh sand -100 Heokwal ooated, letion Date Gas Well Potentia MCFPD
6. Fracture plus 1/20 7. Ran 201 ; Packer @ 8. Swabbed w 9. On OPT f1 Witnessed by D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	1500 gallon treated with figallon 1 joints (64: 64:14'-64:26 well and role well and role lewed 78 BC . D. Moore T D ((s) Date of Test Date of Test	Ark II Ado Ark II Ado 5') of 2", 0'. SN @ 6 beovered low DPD on 32/6 FILL IN BE Tubing Depth Oil Production BPD	gallens 1 mite. EUE, 8r, 413'. To ad. 4" choke. Position Lease ELOW FOR H ORIG PBT RESUL on Gas M	Pore Pore Pore Pore REMEI INAL 1 D 	erude ing an join P 70 p mait DIAL W WELL I Oil Strip Produci WORN tion D I here to the Name	e eont ad hun ts (15 psi. ORK RE DATA ng Diame ng Forma (OVER Water F B Water F B E by certific e best of R. A.	aining 1 g @ 6420 17') int Gravity Company E PORTS OF Producing eter ation(s) Production B P D fy that the in my knowled	#/gall ernall 41.4 hell ( NLY Interval Cubic formatic ge. Origin B. A.	Lon 20- A Sweet Ly plast API. Dil Com il String D GOR feet/Bbl on given ab al Signed LOWER	HD- tic Comp epth cove i By	esh sand -100 Heokwal ooated, letion Date Gas Well Potentia MCFPD s true and comple

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