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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>	
Lease <b>Turner</b>	Well No. <b>4</b>	Unit Letter <b>M</b>	Section <b>22</b>
Township <b>21 S</b>		Range <b>37 E</b>	
Date Work Performed <b>Jan 21 thru Feb 4, 1964</b>	Pool <b>Drinkard</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Recomplete from Hare to Drinkard**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing, gas lift equipment and packer.
2. Ran GR-N with CCL survey from 7535' to 2800'. Set CIBP @ 7350' and capped with one sacks cement (PBTB 7343').
3. Perforated with one 3/8" jet shot as follows: 6504', 6506', 6513', 6524', 6526', 6528', 6559', 6561', 6565', 6568', 6570', 6583', 6586 1/2', 6591', 6596', 6598', 6600', 6602', 6611', 6619', 6620', 6627', 6640' and 6642' (24 holes).
4. Ran Baker FERC on 2" tubing to 6646' and circulated 300 gallons 15% BDA with Fe additive. Raised packer and set @ 6438'. Tested 5 1/2" casing with 4100 psi for 30 minutes - no pressure drop.
5. Spotted 1500 gallons 15% BDA in 15 stages using ball sealers. Pulled tubing.
6. Fracture treated with 20,000 gallons lease crude containing 1#/gallon 20-40 mesh sand plus 1/20#/gallon Mark II Adomite.
7. Ran 201 joints (6415') of 2", EUE, 8r, tubing and hung @ 6420' with Sweet HD-100 Hookwall Packer @ 6414'-6420'. SN @ 6413'. Top 49 joints (1517') internally plastic coated.
8. Swabbed well and recovered load.
9. On OPT flowed 78 BOPD on 32/64" choke. FTP 70 psi. Gravity 41.4° API.

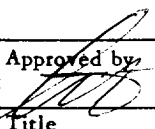
Witnessed by <b>W. D. Moore</b>	Position <b>Lease Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	PBTB	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Engineer</b>		Position <b>District Exploitation Engineer</b>	
Date		Company <b>Shell Oil Company</b>	

