		NEW ME	XICO OIL	CONSERV	ATION C	OMMISSI	ON		FORM C-103
									(Rev 3-55)
	1	MISCI	ELLANE	DUS REPO	ORTS ON	WELL:			
		(Submit to appr	ropriate Dis	trict Office a	s per Com	nission Ru	ule 1106)		
lame of Compa	ny She	11 011 Compar	v	Add	ress B		Roswell,	Nev Me	20.40 xico
lease	T	17107	Well No.	Unit Lette	er Section 22	Township	215	Range	37E
at 1 - 50 P	orme 6-20-6	io Pool	Hare			County	I.e.		
		тні	S IS A REPO	RT OF: (Cher	ck appropria	te block)			
Beginning	g Drilling Open	rations	Casing Test	and Cement J	ob [Other (Explain):		
Plugging			Remedial Wo						
Witnessed by	н.	B. Brooks	Positi	ion Instion Fo	reman	Company	Shell Of	1. Comp	any.
Witnessed by	Н.		BELOW FO	R REMEDIA	L WORK R			1 Comp	any.
	И.	FILL IN	BELOW FO	R REMEDIA RIGINAL WEL	L WORK R	EPORTS	ONLY		
	H. 436'	FILL IN T.D. 7890'	BELOW FO	R REMEDIA RIGINAL WEL BTD 756	L WORK R L DATA	EPORTS (Producin 7383 '	ONLY ng Interval - 7543'	Cor	npletion Date 8-1-49
	436'	FILL IN	BELOW FO	R REMEDIA RIGINAL WEL BTD 756	L WORK R	EPORTS (Producin 7383 '	ONLY ng Interval - 7543 ' Oil S		npletion Date 8-1-49
D F Elev. 3 Tubing Diame	436'	FILL IN T D Tubing Dept	BELOW FO	R REMEDIA RIGINAL WEL BTD 756	L WORK R L DATA 5 String Diam	Producin 7383' eter 5 1/2	ONLY ng Interval - 7543' Oil S	Cor tring Dept	npletion Date 8-1-49 h 7790'
D F Elev. 3 Tubing Diame	436' ter 2" 2" 3', 7405'	FILL IN T.D. 7890'	BELOW FO	R R E D RIGINAL WEL 01 01 BTD 01 01 12' 01 01	L WORK R L DATA 5 String Diam	E PORTS (Producin 7383' eter 5 1/2 7-7478',	ONLY ag Interval - 7543' Oil S 7481'-74	Cor tring Dept 187', 7	npletion Date 8-1-49 h 7790'
D F Elev. 3 Tubing Diame Perforated Int 7383'-740	436' ter 2" 2" 3', 7405'	FILL IN T D Tubing Dept	BELOW FO 0 P1	R R E D RIGINAL WEL 01 01 BTD 01 01 12' 01 01	L WORK R L DATA 5' String Diam , 7452 ducing Form	E PORTS (Producin 7383' eter 5 1/2 -7478', nation(s)	ONLY ng Interval - 7543' Oil S	Cor tring Dept 187', 7	npletion Date 8-1-49 h 7790'
D F Elev. 3 Tubing Diame Perforated Int 7383'-740	436' ter 2" 2" 3', 7405'	FILL IN T D Tubing Depti 7418', 7419'	Prod BELOW FO 0 PI h 734 -7432', 7 RES uction	R REMEDIA R REMEDIA RIGINAL WEL BTD 756 Q011 Q011 H21 Q011 Prov Prov	L WORK R L DATA String Diam 7452 ducing Form ORKOVER Water	E PORTS (Producin 7383' eter 5 1/2 -7478', nation(s)	ONLY ng Interval - 7543' Oil S 7481'-74 Makee S	Cor tring Dept 987', 7 3and 0R	npletion Date 8-1-49 h 7790' 511'-7517', 8
D F Elev. 3 Tubing Diame Perforated Int 7383 ' - 740 Open Hole Int	436' erval(s) 3', 7405' erval	FILL IN T D Tubing Depting Tubing Depting	Prod BELOW FO 0 PI h 734 -7432', 7 RES action 0	R REMEDIA RIGINAL WEL BTD 756 001 7438'-7444 Pro- SULTS OF W Gas Production	L WORK R L DATA String Diam 7452 ducing Form ORKOVER Water	E PORTS (Producin 7383 ' eter 5 1/2 -7478 ', nation(s) Production	ONLY ng Interval - 7543' Oil S 7481'-74 Nakee S GC Cubic fe	Cor tring Dept 987', 7 3and 0R	npletion Date 8-1-49 h 7790' 511'-7517', 8 Gas Well Potenti
D F Elev. 3 Tubing Diame Perforated Int 7383'-740 Open Hole Int Test Before	436' erval(s) 3', 7405' erval Date of Test	FILL IN T D Tubing Depti Tubing Depti 7118', 7419' 23'-75-3 Oil Produ B P D 0 5	Prod BELOW FO 0 PI h 734 -7432', 7 RES action 0	R REMEDIA RIGINAL WEL BTD 756 21 011 1438'-7444 Pro- SULTS OF W Gas Production MCFPD 32.6	L WORK R L DATA String Diam 7452 ducing Form ORKOVER Water	E PORTS (Producin 7383' eter 5 1/2 -7478', hation(s) Production B P D 1	ONLY ng Interval - 7543' Oil S 7481'-74 Makee S GC Cubic fe 69 not m	Cor tring Dept 187', 7 Sand OR et/Bbl 511	npletion Date 8-1-49 h 511'-7517', 6 Gas Well Potenti MCFPD
D F Elev. 3 Tubing Diame Perforated Int 7383'-740 Open Hole Int Test Before Workover After	436' ter 2" 2" 3", 7405' erval Date of Test 5-16-6 6-20-6	FILL IN T D Tubing Depti Tubing Depti 7118', 7419' 23'-75-3 Oil Produ B P D 0 5	Prod BELOW FO 0 PI h 734 -7432', 7 RES action C action C action	R REMEDIA RIGINAL WEL BTD 756 21 011 1438'-7444 Pro- SULTS OF W Gas Production MCFPD 32.6	L WORK R L DATA String Diam 7452 ducing Form ORKOVER Water	E PORTS (Producin 7383' eter 5 1/2 9-7478', hation(s) Production B P D 1 1 0 ify that the	ONLY ng Interval - 7543' Oil S 7481'-74 Makee S GC Cubic fe 6 not m edge.	Con tring Dept 187', 7 3and 0R et/Bbl 511 511	npletion Date 8-1-49 h 7790' 511'-7517', 6 Gas Well Potenti MCFPD - e is true and comp
D F Elev. 3 Tubing Diame Perforated Int 7383'-740 Open Hole Int Test Before Workover After	436' ter 2" 2" 3", 7405' erval Date of Test 5-16-6 6-20-6	FILL IN T D Tubing Depti Tubing Depti 71-18' 71-19' 71-18' 71-19' 011 Produ BPD 0 5 0 8	Prod BELOW FO 0 PI h 734 -7432', 7 RES action C action C action	R REMEDIA RIGINAL WEL BTD 756 12' 1438'-7444 Pro- SULTS OF W Gas Production MCFPD 32.6 1 1 1 1	L WORK R L DATA String Diam String Diam 7452 ducing Form ORKOVER Water Water hereby cert o the best o ame	E PORTS (Producin 7383' eter 5 1/2 9-7478', hation(s) Production B P D 1 1 0 ify that the	ONLY ag Interval - 7543' Oil S 7481'-74 Makee S GC Cubic fe 69 information g edge.	Con tring Dept 187', 7 3and OR et/Bbl 511 Siven abov	npletion Date 8-1-49 h 7790' 511'-7517', 4 Gas Well Potenti MCFPD - e is true and comp Signed By
D F Elev. 3 Tubing Diame Perforated Int 7383 '-740 Open Hole Int Test Before Workover After Workover	436' ter 2" 2" 3", 7405' erval Date of Test 5-16-6 6-20-6	FILL IN T D Tubing Depti Tubing Depti 71-18' 71-19' 71-18' 71-19' 011 Produ BPD 0 5 0 8	Pred BELOW FO 0 P1 h 734 -7432', 7 RES nction 0 1 RES nction 0 1 RES nction 0 1 N N	R REMEDIA R REMEDIA RIGINAL WEL BTD 756 011 7438'-7444 Pro- SULTS OF W Gas Production MCFPD 32.6 Pt measure I t N	L WORK R L DATA String Diam String Diam 7452 ducing Form ORKOVER Water Water Mater hereby cert o the best o ame R. A	E PORTS (Producin 7383 ' eter 5 1/2 -7478 ', nation(s) Production B P D 1 1 0 ify that the f my knowle	ONLY ag Interval - 7543' Oil S 7481'-74 Makee S GC Cubic fe 69 information g edge.	Cor tring Dept 87', 7 3and 9 R et/Bbl 511 511 511 Siven abov Original S R. A. L(npletion Date 8-1-49 h 7790' 511'-7517', 4 Gas Well Potenti MCFPD - e is true and comp Signed By OWERY