



NEW MEXICO OIL CONSERVATION CO

Santa Fe, New-Mexico-



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following the with (2) SURMIT IN TRIPLICATE FORM C.110 WILL NOT BE APPROVED.

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SIZE	PER	FOOT	PER I	INCH	MAKE	ļ	SHOE	FROM	FROM	то	· Water string
13 3/ 8 5/8		2.4# 2#	~	rd. rd.	Naylor R-40	210 2846	Cameron	s verz			Salt string
5 1/2	115.	5# &	17#	8 rd.		7778	larkin.				Oil string
2 3/8	17 4	.7#	8	rd.	J-55	7557	(Hung @	563')	7358	737	1 Tubing string
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HOLE	SIZE	OF V	VHERE	SET	NO. SAC	KS ENT	METHODS USED	. MUD GR	AVITY	ОМА	UNT OF MUD USED
HOLE	13 3	NG V	2261		300	SNT	METHODS USED	9:0#/gal			UNT OF MUD USED
17½* 11"	13 3 8 5	/8*	226¹ 2859	•	300 1500	Pr	unp & plug	9.0#/gal, 10.3#/gal,			UNT OF MUD USED
17±*	13 3 8 5	/8*	2261	•	300	Pr	ump & plug	9:0#/gal			
17½* 11"	13 3 8 5	/8*	226¹ 2859	•	300 1500	Pro Pro	unp & plug	9.0#/gal. 10.3#/gal. 9.5#/gal.			
HOLE 172* 11* 7 7/8* Heaving	0ASII 13 3 8 5 5 1	/8* /8* /2*	226 2859 7790 crial	•	300 1500 600	Pr Pr	ump & plug ump & plug ump & plug ump & plug ugs AND ADA	9.0#/gal, 10.3#/gal, 9.5#/gal,	Dej	oth Set	
HOLE 172* 11* 7 7/8* Heaving	0ASII 13 3 8 5 5 1	/8* /8* /2*	226 2859 7790 crial		300 1500 600	Pr Pr	ump & plug ump & plug ump & plug ump & plug ugs and ada	9.0#/gal. 10.3#/gal. 9.5#/gal.	Dej	oth Set	
HOLE 172* 11* 7 7/8* Heaving	0ASII 13 3 8 5 5 1	/8* /8* /2*	226 2859 7790 crial	· · · · · · · · · · · · · · · · · · ·	300 1500 600	Pr P	ump & plug ump & plug ump & plug ump & plug ugs and ada	9.0#/gal. 10.3#/gal. 9.5#/gal.	Dej	oth Set	
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HOLE 172* 11* 7 7/8* Heaving Adapters	0ASII 13 3 8 5 5 1 plug- M	/8 / /8 / /2 / / / / / / / / / / / / / /	226 1 2859 7790 crial	15%	300 1500 600 RECORD	Property of Records of	ump & plug ump & plug ump & plug ump & plug ugs AND ADA Lengt QUANTITY 500 gals.	9.0#/gal. 10.3#/gal. 9.5#/gal. PTERS h Size DATE 7-17 7-18	DEPTH 8 OR TREA	HEMICA SHOT STED	L TREATMENT
HOLE 172* 11* 7 7/8* Heaving Adapters	DASH 13 3 8 5 5 1 plug- M	/8° //8° //2° —Mate caterial	226 7790 rial	15%	300 1500 600 RECORD DHEMICAL acid with acid	Property of Record of Reco	ump & plug ump & plug ump & plug ump & plug ugs AND ADA Lengt QUANTITY 500 gals. 1000 gals.	9.0#/gal. 10.3#/gal. 9.5#/gal. PTERS h DATE 7-17 7-18 17-17	DEPTH 8 OR TREA 7790-7790-7790-7790-7790-7790-7790-7790	REMICA SHOT LITED 390 390	L TREATMENT
HOLE 17½* 11* 7 7/8* Heaving Adapters SIZE 20% ac	0ASII 13 3 8 5 5 1 plug- M 14 -	/8 / /8 / /2 / / / / / / / / / / / / / /	226' 2859' 7790' rial	15%	BECORD BEDITATE OHEMICAL acid 15% acid	Property of Resident Control of Resident Contr	ump & plug ump & plug ump & plug ump & plug ugs AND ADA Lengt QUANTITY 500 gals. 1000 gals.	9.0#/gal. 10.3#/gal. 9.5#/gal. PTERS A DATE 7-17 7-18 7-17 7-20	Depth son treat 7790-77790-77790-77	BEMICA SHOT LITED B90 B90 B90	L TREATMENT DEPTH CLEANED OUT
HOLE 17½* 11* 7 7/8* Heaving Adapters SIZE 20% ac Results of the results o	plug- M id - of samfire	Mate laterial 3000	226' 2859' 7790' rial	15%	300 1500 600 RECORD CHEMICAL acid 15% acid treatment.	PL OF REC EXEK USED 1 4000 Lacked	ump & plug ump & plug ump & plug ump & plug ugs AND ADA Lengt QUANTITY 500 gals. 1000 gals. 110 bbls.	9.0#/gal. 10.3#/gal. 9.5#/gal. 9.5#/gal. PTERS CONSTRUCTOR DATE 7-17 7-18 7-17 7-20 Pluid of rec	DEPTH 6 OR TREA 7790-77 7790-77 7790-78 7790-7	BEMICA SHOT TED B90 B90 B90 C11 &	L TREATMENT DEPTH CLEANED OUT acid load by mage acid load by mac
HOLE 172* 11* 7 7/8* Heaving Adapters SIZE 20% ac Results confter bing a	plug- M id - id - fire fire	Mate laterial 3000	226' 2859' 7790' rial 0 gald 0 gald trend t	15%	300 1500 600 EECORD DHEMICAL acid will 5% acid treatment. Reserve.	PLOOF SHOOL Lacked Recover	ump & plug ump & plug ump & plug ump & plug ugs and ada Lengt KKANKUROK QUANTITY 500 gals 1000 gals gals. 1 10 bbls. 1	9.0#/gal. 10.3#/gal. 9.5#/gal. 9.5#/gal. PTERS DATE 7-17 7-18 7-17 7-20 Pluid of rec. Fluid in .	DEPTH 8 OR TREA 7790-71 7790-72 7790-73 7790-73	BEMICA SHOT TED B90 B90 B90 Cil &	L TREATMENT DEPTH CLEANED OUT acid load by stacid
HOLE 172* 11* 7 7/8* Heaving Adapters SIZE 20% ac Results confter bing a	plug- M id - id - fire fire	Mate laterial 3000	226' 2859' 7790' rial 0 gald 0 gald trend t	15%	300 1500 600 RECORD DESCRIPTION OHEMICAL acid 15% acid treatment ent. Re	Property of Apple	ump & plug ump & plug ump & plug ump & plug ugs AND ADA Lengt QUANTITY 500 gals 1000 gals gals 110 bbls 110 bbls 110 bbls	9.0#/gal. 10.3#/gal. 9.5#/gal. 9.5#/gal. PTERS DATE 7-17 7-18 7-17 7-20 Pluid of rec. Fluid in .	DEPTH 6 OR TREA 7790-7790-7790-7	BEMICA SHOT TED B90 B90 B90 Cil &	L TREATMENT DEPTH CLEANED OUT acid load by mage acid load by mac
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Representing Shell Oil Company, Inc.

Company or Operator

Address. Box 1457, Hobbs, New Mexico

Address.....

My Commission expires My Commission Expires Sept. 18, 1950

FORMATION RECORD

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FROM	TO PLES TAKEN A	THICKNESS IN FEET	FORMATION
1100	1210	110	Sand, shale, red beds
1210	1300	90	Sand, shale, anhydrite, red beds
		1300' to	
2700 3000 7250	3000 7250 7378	300 4250	Lime, dolomite, anjudrite, shale & sand Lime, dolomite, with same shale & anhydrite
7230 7378 7542	7378 7542 7740	128 164 198	Dolomite, chale & anhydrite Sand & shale w/some line
7740 7800	7800 7884	60 88	Shale v/sand & line Linestone Dolomite
7884	7890	6	Grani te
DST No. 1: (Drin)	6515-66401 card)	-	5/8" BC & 1" TC. Tool open 3 hrs. and 55 min. Gas to surface in 10 min. Mud to surface in 80
,		min. Oi	1 to surface in 83 min. Turned to tank. Flowed 19.08 bbls. eil in 22 hrs. by heads. 20 min.
			BHP build-up 2000 p.s.i. FRHP 400 to 900 p.s.i. Hydrostatic mud pressure 3100 p.s.i.
DST No. 2: (McKe	7332-7535		Tool open 135 min. Gas to surface in 5 min. Mud to surface in 10 min. Oil in 15 min. Turned to
	· ·		tank. In 2 hrs. flowed 161.85 bbls. cil, gravity 48.40 API. Initial FBHP 2120 p.s.i. Final FBHP
	t		2170 p.s.i. 20 min. shat in BHP 2760 p.s.i. Hydrostatic mud head 3725 p.s.i.
	7 759 - 7896		5/8" BC & 1" TC. Tool open 190 min. Strong
(Eller	(Ellenburger)		initial blow of air. Gas to surface in 22 min. Constant weak blow of gas for remainder of test,
			Volume toosmall to measure. Recovered 4301 (3 bbls.) oil & gas cut drilling mud. FP 0 p.s.i
		-	15 min. shut in BEP 1900 p.s.i. Hydrostatic mud pressure 4200 p.s.i.
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