

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUL 28 1949
HOBBES OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 25, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Incorporated **A.T. Turner** Well No. **4** in the _____
Company or Operator Lease
SW/4 of Sec. **22**, T. **21-S**, R. **37-E**, N. M. P. M.,
Brunson Field, **Lea** County.

The dates of this work were as follows: **7-21-49**

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on **7-21-49** 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated open hole 7790 to 7890 feet (3rd stage) with 10,000 gallons acid. Treating time 3 hours and 24 minutes. Maximum and final injection pressure: 3000 p.s.i. on tubing and casing. Total oil and acid load 423 barrels. Swabbed and flowed 210 barrels fluid with average cut 7% BS and 4% water in 11 hours. Casing pressure-vacuum. Swabbed and flowed 195 barrels fluid average cut 3% BS and 7% acid water in 24 hours. Fluid level 7200 feet. Casing pressure 200 to 625 p.s.i. Last cut 10% BS and 80% acid water. Swabbed 13.75 barrels fluid cut 95% acid water 4% BS in 10 hours. Shut well in. After 12 hours, casing pressure 525 p.s.i. Tubing pressure 50 p.s.i. Fluid level 5600 feet. Swabbed 16.5 barrels fluid cut 90% acid water 4% BS in 6 hours. Left well open for (OVER)

Witnessed by **J. K. Pavahouse** **Shell Oil Company, Incorporated** **Production Foreman**
Name Company Title

Subscribed and sworn before me this _____

25th day of **July**, 19 **49**

[Signature]

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **Frank E. Levering**

Position **District Superintendent**

Representing **Shell Oil Company, Incorporated**
Company or Operator

My commission expires **My Commission Expires Sept. 16, 1950**

Address **Box 1457 Hobbs, New Mexico**

Remarks:

APPROVED

Date **JUL 28 1949**

[Signature]
Name
Oil & Gas Inspector
Title

24 hours. Fluid level 7200 feet. Seeped 3.48 barrels fluid out 40% acid water
26 25 in 11 hours. Total recovery 16 barrels fluid in excess of load.