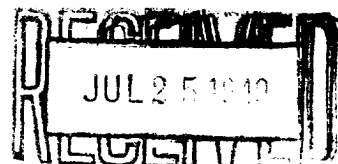


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



TRIPPLICATE
MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 20, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Incorporated A.T. Turner Well No. 4 in the
Company or Operator Lease

SW/4 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows: 7-17-49

Notice of intention to do the work was (was not) submitted on Form C-102 on 7-18-49 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 7890 feet. 5 1/2-inch casing cemented at 7790 feet. Washed open hole with 500 gallons 15% acid. Treated open hole with 1000 gallons 15% LST acid. Maximum and final injection pressure on casing 2800 p.s.i., on tubing 2700 p.s.i. Total oil and acid load 210 barrels. Swabbed 195 barrels fluid with average cut 12% BS and acid water in 24 hours. Fluid level at 7100'. Casing pressure 50 p.s.i. Swabbed 4 1/2 barrels oil during last 3 hours of 24 hour period. Swabbed 4.6 barrels fluid cut 14% BS & W in 4 hours. G.P. 75 p.s.i. Total fluid recovery following acid treatment 200 barrels.

Witnessed by M. S. Thompson Shell Oil Company, Incorporated Head Reustabent
Name Company Title

Subscribed and sworn before me this

20th day of July 19 49

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Frank R. Levering

Position District Superintendent

Representing Shell Oil Company, Incorporated
Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

APPROVED

Date JUL 25 1949

Roy G. Gough
Name
Title

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