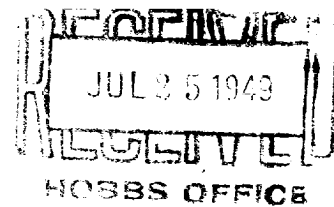


# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 20, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Incorporated A.T. Turner Well No. 4 in the  
Company or Operator Lease

SW 1/4 of Sec. 22, T. 21-N, R. 37-E, N. M. P. M.,  
Brunson Field, Lea County.

The dates of this work were as follows: 7-18-49

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 7-18-49 19\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated open hole 7790' - 7890' with 5000 gallons (3000 gallons 20% and 2000 gallons 15%) LST acid. Treating time 2 hours and 3 minutes. Maximum and final injection pressure 3000 p.s.i. on tubing and 3000 p.s.i. on casing. Total oil and acid load 295 barrels. Swabbed and flowed 240.5 barrels fluid with average cut 15% BS and acid water in 14 hours. Fluid level 2700'. Swabbed 10.3 barrels fluid per hour last 3 hours of 14 hour period. Swabbed and flowed 186 barrels fluid average cut 4.6% BS plus 0.8% in 24 hours. G.P. 350 - 400 p.s.i. Lowered fluid level 2700' to 5000'. Last cut 1.2% BS plus 4% water. Last 3 hours of 24 hour period swabbed average of 5.5 barrels fluid per hour. Total fluid recovery in excess of load 132 barrels.

Witnessed by J.K. Pevhouse Name Shell Oil Company, Incorporated Company Production Foreman Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

20th day of July 19 49

Name Frank R. Lovering

Position District Superintendent

Representing Shell Oil Company, Incorporated  
Company or Operator

Notary Public

My commission expires My Commission Expires Sept. 16, 1950 Address Box 1457 Hobbs, New Mexico

Remarks:

APPROVED

JUL 25 1949

Date

Ray Gashrough  
Name  
OIL & GAS INSPECTOR  
Title

*Journal of Management Education* 30(6)