

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

909

9. Pool name or Wildcat

NORTH UNITE BLINEBRY-TUBB-
DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

Injector

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address of Operator

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 22 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3402' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Cmt sqzd, OAP, Acc/CTI (Order #R-BSA1) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-07 to 10-04-89:

POH w/2-1/16" tbg. Rec dual pkr & Mdl "D" latch assy. Mld on Mdl "D" Pkr @ 6360' & fell free. Rec Mdl "D" Pkr. Tagged fill @ 6562'. Set CIBP @ 6440' & capped w/10' cmt. Set CIBP @ 5900'. Sqzd Tubb/Drinkard perfs 6024' - 6426' w/175 sx Cls "C" cmt + .3% CF-1 followed by 175 sx Cls "C" cmt + 2% CaCl₂. Left 1/2 bbl cmt on top of CIBP. Set pkr @ 5425'. Sqzd Blinebry perfs 5713' - 5871' (& resqzd Blinebry perfs 5512' - 5635') w/75 sx Cls "C" cmt + .3% CF-1 followed by 75 sx Cls "C" cmt + 2% CaCl₂. Rel pkr & POH. DO cmt 5407' - 5848'. Fell free to 5880'. Pres tstd csg to 500# for 15 min, held OK. DO cmt 5880' - 5900' (CIBP). Drld up CIBP & cont drlg cmt to 6442'. Pres tstd csg to 500#, held OK. Drld on CIBP @ 6442' & fell to 6450'. DO cmt to 6525'. Fell free to 6564'. Drld junk iron to 6582'. Perf'd Blinebry/Tubb 5702' - 6041' (1 JSFP). Acc Drinkard OH 6450' - 6582' w/1050

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. H. Smitherman

TITLE

REGULATORY SUPV.

DATE

12-4-89

TYPE OR PRINT NAME

J. H. SMITHERMAN

(713) 870-3797

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 08 1989

gals 15% HCl + 300# rock salt. Acid perfs 5855' - 6041' w/2100 gals 15% HCl. Perfs above 5855' comm. Attempted to acidz perfs 5702' - 5808' w/RBP set @ 5830' & pkr @ 5650', backside would not hold pres. Pulled pkr above all perfs. Pres tstd csg to 500# for 15 min, held OK. Rel pkr & RBP, POH. Set CIBP @ 5675' & pkr @ 5450'. Resqzd Blinbry perfs 5512' - 5635' w/50 sx CIs "C" Neat cmt. Rel pkr & POH. DO cmt 5431' - 5675'. Pres tstd sqz to 500# for 15 min, held OK. KO CIBP @ 5675' & pushed to TD (6582'). Installed inj equip, setting Guib Uni-Pkr VI @ 5650'. Pres tstd csg to 500# for 15 min, held OK.

11-27-89:

Commenced inj.

RECEIVED

DEC 7 1989

OCD
MOBBS OFFICE