

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 6213  
Date: 6/6/90

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change 1/1/90  
Purchaser El Paso Natural Gas Pool Tubb  
Operator Shell Western E&P Inc. Lease Northeast Drinkard Unit  
Well No. #909 Unit Letter I Sec. 22 Twn. 21 S Rge. 37E  
Dedicated Acreage 160 Revised Acreage 0 Difference -160  
Acreage Factor 1.00 Revised Acreage Factor 0 Difference -1.00  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

WELL CONVERTED TO WATER INJECTION

OCD District No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

| MO. | PREV. ALLOW. | REV. ALLOW. | PREV. PROCD. | REV. PROCD. | REMARKS |
|-----|--------------|-------------|--------------|-------------|---------|
| Apr |              |             |              |             |         |
| May |              |             |              |             |         |
| Jun |              |             |              |             |         |
| Jul |              |             |              |             |         |
| Aug |              |             |              |             |         |
| Sep |              |             |              |             |         |
| Oct |              |             |              |             |         |
| Nov |              |             |              |             |         |
| Dec |              |             |              |             |         |
| Jan |              |             |              |             |         |
| Feb |              |             |              |             |         |
| Mar |              |             |              |             |         |
| Apr |              |             |              |             |         |
| May |              |             |              |             |         |
| Jun |              |             |              |             |         |
| Jul |              |             |              |             |         |
| Aug |              |             |              |             |         |
| Sep |              |             |              |             |         |
| Oct |              |             |              |             |         |
| Nov |              |             |              |             |         |
| Dec |              |             |              |             |         |
| Jan |              |             |              |             |         |
| Feb |              |             |              |             |         |
| Mar |              |             |              |             |         |

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In \_\_\_\_\_ Schedule \_\_\_\_\_  
Current Classification \_\_\_\_\_ To \_\_\_\_\_

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By \_\_\_\_\_