

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Shelton Co</u>			Lease <u>Turner NED 909</u>			Well No. <u>5</u>	
Location of Well	Unit <u>I</u>	Sec <u>22</u>	Twp <u>21 S</u>	Rge <u>30 E</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Tubb</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>	<u>64/64</u>	
Lower Compl	<u>Drinkard</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>	<u>32/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2-17-88 @ 9:00 AM

Well opened at (hour, date): 2-18-88 @ 7:00 AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>220</u>	<u>230</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>224</u>	<u>230</u>
Minimum pressure during test.....	<u>220</u>	<u>64</u>
Pressure at conclusion of test.....	<u>224</u>	<u>64</u>
Pressure change during test (Maximum minus Minimum).....	<u>+4</u>	<u>-166</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Dec</u>
Well closed at (hour, date): <u>2-19-88 @ 3:00 PM</u>	Total Time On Production <u>24</u>	
Oil Production During Test: <u>4</u> bbls; Grav. <u>38.4</u>	Gas Production During Test <u>594</u> MCF; GOR <u>73,500+1</u>	
Remarks <u>Chart 2000" Press. Recorder 500"</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 2-20-88 @ 9:00 AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>224</u>	<u>232</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>224</u>	<u>235</u>
Minimum pressure during test.....	<u>73</u>	<u>232</u>
Pressure at conclusion of test.....	<u>75</u>	<u>235</u>
Pressure change during test (Maximum minus Minimum).....	<u>-151</u>	<u>+3</u>
Was pressure change an increase or a decrease?.....	<u>Dec</u>	<u>Inc</u>
Well closed at (hour, date): <u>2-21-88 @ 9:00 AM</u>	Total time on Production <u>24</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>304</u> MCF; GOR <u>—</u>	
REMARKS: <u>Chart 2000" Press. Recorder 1500"</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: _____ 19 _____
Oil Conservation Division

By _____

Title _____

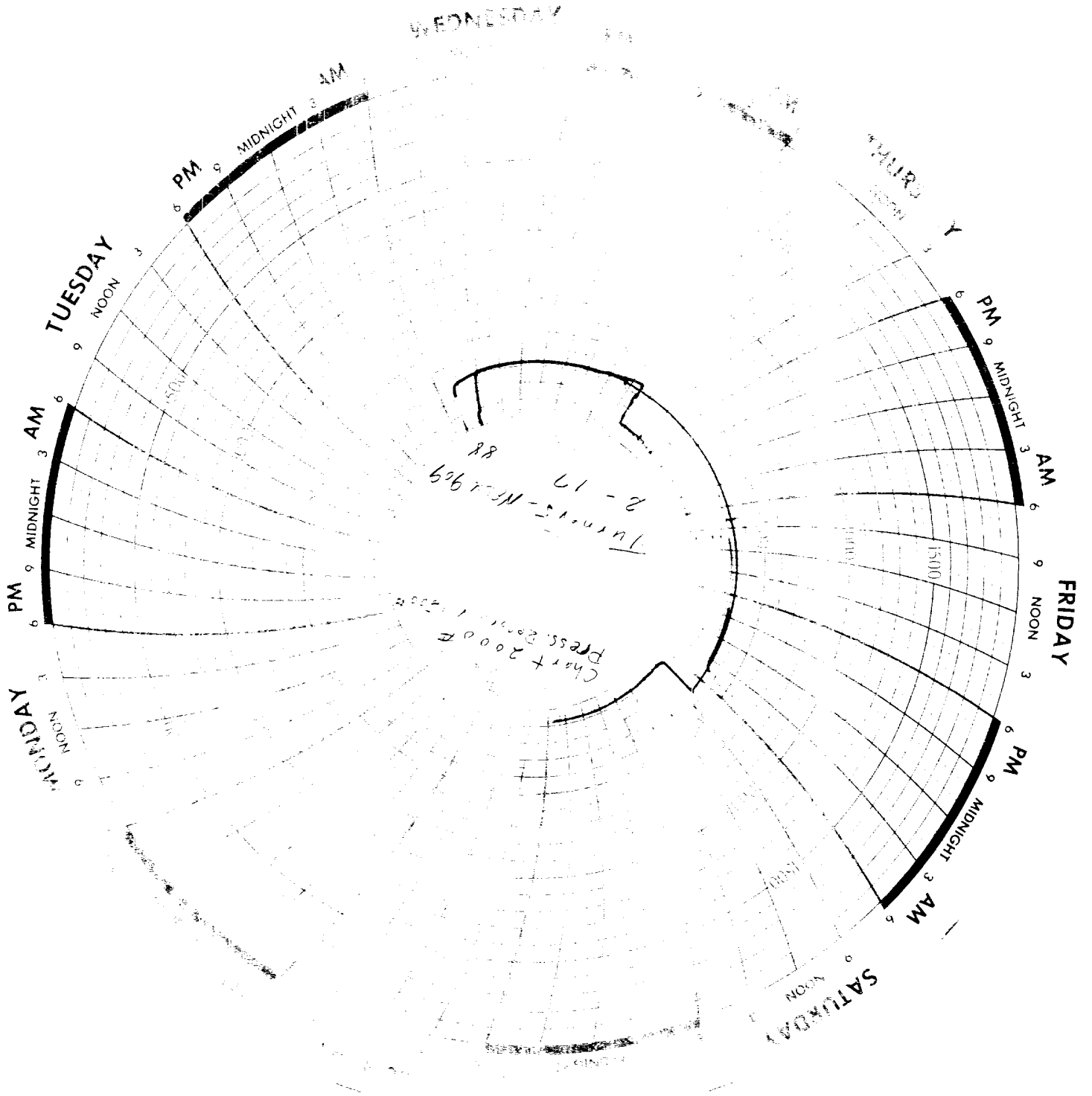
Operator Shelton Co

By [Signature]

Title Manager

Date 2-21-88

PIT Main APP Necessaty - well now in N-Eumie Bby-Tubb-DRKD



24 hr. Flow Tubb zone 2-17-88 Dri 230 220
 24 hr. Flow Tubb zone 2-18-88 Dri 230 220
 24 hr. Flow Tubb zone 2-19-88 Dri 230 220
 24 hr. Flow Tubb zone 2-20-88 Dri 230 220
 24 hr. Flow Tubb zone 2-21-88 Dri 230 220

Chart 2000# 2000# 2000# 2000# 2000#
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