

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Shelton		Lease		Tanner		Well No. 5			
Location of Well		Unit	Sec	Twp		Rge		County			
		I	22	21S		29E		HCO			
		Name of Reservoir or Pool		Type of Prod (Oil or Gas)		Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl		Tub				Flow		Tbg		6	
Lower Compl		Dr. cord		Oil		Flow		Tbg		32/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): Feb 27 1987 @ 9:00 AM

Well opened at (hour, date): Feb 28 1987 @ 9:00 AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	272	204
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	276	204
Minimum pressure during test.....	272	66
Pressure at conclusion of test.....	276	66
Pressure change during test (Maximum minus Minimum).....	-4	-138
Was pressure change an increase or a decrease?.....	Inc.	Dec.
Well closed at (hour, date): March 1 st 1987 @ 7:00 PM	Total Time On Production 24	
Oil Production During Test: 4 bbls; Grav. 38.6°	Gas Production During Test 302 MCF; GOR 75.5 to 1.	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): March 2, 1987 @ 7:00 AM		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	284	202
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	284	206
Minimum pressure during test.....	148	202
Pressure at conclusion of test.....	148	206
Pressure change during test (Maximum minus Minimum).....	-136	+4
Was pressure change an increase or a decrease?.....	Dec.	Inc.
Well closed at (hour, date): March 3, 1987 @ 7:00 AM	Total time on Production 24	
Oil Production During Test: 0 bbls; Grav. —	Gas Production During Test 358 MCF; GOR	
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAR 10 1987
Oil Conservation Division
District 1 SUPERVISOR

Operator
By
Title
Date March 3, 1987

RECEIVED
MAR 9 1987
OCD
HOBBS OFFICE