

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	Shell Western E&P, Inc.
Address	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒	Other (Please explain)
If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner	Well No. 5	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Free	Fee	Lease No.
Location					
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East					
Line of Section 22 Township 21S Range 37E N.M.P.M. Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Tx 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Unit Sec. Top Res. No Change
Is gas actually connected?	Yes NA

If this production is commingled with that from any other lease or pool, give commingling order numbers.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.'s	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Stimulations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

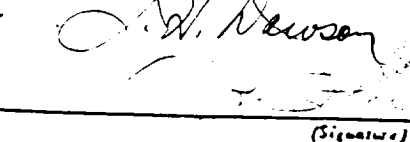
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Attorney-in-Fact

(Title)

December 1, 1983 Effective January 1, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 7 1984, 12

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.