NO. OF COPIES RECEIVED				_
DISTRIBUTION	<del></del>			Form C-103 Supersedes Old
	<del></del>			C-102 and C-103
SANTA FE	NEW ME	EXICO OIL CONSERVATIO	)N COMMISSION	Effective 1-1-65
FILE				
J.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee XX
OPERATOR				5. State Oil & Gas Lease No.
SI (DO NOT USE THIS FORM I USE "AF	UNDRY NOTICES AND FOR PROPOSALS TO DRILL OR T PPLICATION FOR PERMIT - " (FO	REPORTS ON WELLS	(FFERENT RESERVOIR.	
OIL GAS WELL	Ó OTHER•			7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Turner			
3. Address of Operator			<del></del>	9. Well No.
P. O. Box 1509, 1	Midland, Texas	79701		5
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	1980	South LINE AN	660 FEET F	Drinkard
		OWNSHIP 218		
	12. County Lea			
Ch	neck Appropriate Box	To Indicate Nature of	Notice, Report or	Other Data
	OF INTENTION TO:		<del>-</del>	NT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING			L WORK E DRILLING OPNS. EST AND CEMENT JOB RE-ENTER DI	ALTERING CASING PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

XX

## 3-7-73 to 3-13-73

- 1. Pulled tubing and packers.
- 2. Perforated Drinkard with 1 JSPF at 6396, 6408, 6426.
- 3. Acidized 6396-6426 with 1500 gal 15% NEA.
- 4. Fracture treated with 20,000 gal gelled lease crude containing Mark II adomite + 1 1/2# sand/gal.
- 5. Set Model D packer at 6360'. Drinkard tubing: 13 jts 2" and 185 jts 2 1/16" set in packer at 6360'. Tubb tubing: 185 jts 2 1/16" set in dual Model J packer at 5944'. Blinebry perforations temporarily abandoned above dual packer.

THE GOLD TITLE	A. E. Cordray Staff Engineer	DATE	3-23-73
To day		LOTOR	
HOVED BY School School TITLE	**************************************	DATE	