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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Turner	
3. Address of Operator P. O. Box 1509, Midland, TX 79701		9. Well No. 5	
4. Location of Well: UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3411 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-enter Drinkard <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out packers and clean out to TD 6612'.
2. Run log and perforate Drinkard at intervals from 6390' to 6450' to be selected from log.
3. Acidize Drinkard 6390-6612' with 3000 gals 15% NE and fracture treat with 28,000 gals gelled lease crude + 1 1/2# sand/gal + Mark II Adomite.
4. Set packer at 6360'± between Tubb (Gas) and Drinkard. Set packer at 5950'± between Tubb (Gas) and Blinbry to temporarily abandon Blinbry. Well will be a Tubb (Gas) & Drinkard dual.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James E. Sullivan* TITLE *for* A. E. Cordray, Staff Engineer DATE 2-14-73

APPROVED BY *Joe D. Ranney* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____