NO. OF COPIES RECEIVED Form C-104 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI, Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE O.C.C. SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DEC 23 1 05 AM 66 LAND OFFICE TRANSPORTER : GAS OPERATOR PRORATION OFFICE perator Shell Oil Company (Western Division) P. O. Box 1509, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) * El Paso takes High Pressure Gas. New Well Skelly takes Low Pressure Gas. Dry G¤s 011Recompletion === Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Blinebry (Gas) Blinebry State, Federal of Fee Fee 5 Turner Location __ Feet From The __east 660 Feet From The **South** 1980 __line and ___ Unit Letter Line of Sention 22 Yownship 21-S Hange 37-E Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico 88240 Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal New Mexico 88252 P. O. Box 1135 Runice, New Mexico 88231 Is gus actually connected? When or Dry Gas 🗶 El Paso Natural Gas Company *Skelly Oil Company Twr. Rge. Unit If well produces oil or liquis, give location of tanks. 8 December 1, 1966 22-S 37-E I If this production is commingled with that from any other lease or pool, give commingling order number: Flag Back Same Resty. Diff. Resty. IV. COMPLETION DATA Workover Deepen New Well Designate Type of Completion = (X) F.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top TE/Gas Far Name of Producing Formation Elevations (DE, RKE, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 7. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Choke Size Casing Pressure Tuping Ftessure Length of Test Gas - MCF Water - Bbls. Ci. - Bals. Actual Prod. During Test GAS WELL Bbls. Condensate/MuCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED ____ BY____

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By K. W. LAGRONE

(Signature) Division Production Superintendent

(Title)

December 21, 1966

K. W. Lagrone

TITLE __

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Lease No.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JEW MEXICO OIL CONSERVATION COMMISS!
REQUEST FOR ALLOWABLE.