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U. S. G. S.		†	
LAND OFFICE			
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TRANSPORTER	GAS		
PRORATION OFFICE			
00501-00		7	

V MEXICO OIL CONSERVATIO COMMISSION

Santa Fe, New Mexico

REQUEST FOR POPPL) - (GAS) ALLOWAPLE

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivanastad on 15 025 mile at 60° Fahrenheit

ed int	o the st	ock tank	is. Gas mus	t be reported of	1 15.025 p siz	Roswell,		.co	Augu	st 25, 19) 64
						(Place)		••••••••••		(Date)	•••••
AR	E HER	EBY RI	EQUESTI	NG AN ALLO	WABLE FO	OR A WELL	KNOWN A	NS:			
							No5	, in	NE	/4 SE	1/4
	•	ny or Ope			(Lease)		Thibb	(000)			_
	Letter	, Sec.	22	., T21-S		, NMPM., S tarted	, <u>1</u> ubb	Operatio		•••••••••	Poo
	Lea			County. Dat	% 290,9621	8-10-64				8-23-64	
		ndicate le		Elevation	411' ar	Tc	otal Depth	6612'	PBTD_	6395'	
	R-	-37-E	, , , , , , , , , , , , , , , , , , , 	Top Off/Gas P	ay 6024	• Na	ame of Prod.	Form. Tub	b (Gas)		
D	C	В	A			241, 60251;	,				
E	F	G	H	Ferforations_ Coen Hole	0190', 0	217', 623 4'	pth esing Shoe	64501	Depth Tubing	6337	,
İ				21		 ~					
L K	K	J	I	GIL WELL TEST	-					CI	noke
			x	Natural Prod.	Test:	bbls.oil,	bbl	s water in	hrs,	min. S	ize_
,, 	- 27	 		Test After Ac	id or Fractu	re Treatment (a	after recove r	y of volume	of oil eq	ual to volum Choke	
M	N	0	P	load oil used):	bbls.oil,	tbls wa	iter in	hrs,		
l				GAS WELL TEST	. =						
980*	FSL 8	660	FKL. Sec	Natural Prod.	•	W	TE/Days House	flowed	Choke	Si za	
	(1001	Neel		d Method of Tes						J126	
, Size	•	Feet	SAX SAX				-1			. Ol.	
		- 		1		re Treatment:	_				
13 <u>3/</u>	/8"	210	300	Choke Size_C	pen Metho	d cf Testing:	back, pre	ssure		 	
8 5/		902	1800	Acid or Fracti sand):2300g	ure Treatment	t (Give amounts	of material	s used, suc	h as acid, dio-act :	water, oil. ive 20-40	and
5 1/	/2" 6	42 9	500	Casing Fress.	Tubing Press	Date fi oil run	rst new to tanks A	ugust 19	, 1964		
				4		Pipe Line					
				1		so Natural					
marks	. 1	750#	Mark IT	Adomite;30							
illel Ki) <i>"</i> ZWIJ"	~		O						
				•••••				••••			
 T.L.	 b			rmation given a	shove is true	e and complete	e to the best	of my know	vledge.		
ıne	егеву С	erury una	at the mio	illadoli giveli a	10	She]	11 Oil Ca	mpany			
prove	d	.). T			, 19		, J. (QQ	p, o. o,			
	01140	- - - - -	T/ATION	COMMISSION	N	By.			٧.	L. King	
OIL CONSERVATION COMMISSION					By: (Signature)						
//	/					Title Acti	ng Distr	ict Expl	oitation	Enginee	r
:	 ن _{ار} ، خ	`a. e. j ,	······			S	end Commu nell Oil (inications r	egarding w	vell to:	
tle		. 				Name?		T			