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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Bulletin No. 106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Turner	Well No. 5	Unit Letter I	Section 22	Township 21-S	Range 37-E		
Date Work Performed Aug. 10 thru 23, 1964	Pool Tubb (Gas)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Dual Tubb (Gas) with existing Blinebry (Oil).**

Detailed account of work done, nature and quantity of materials used, and results obtained:

1. Killed Blinebry with surfactant treated formation water.
2. Spotted 300 gallons 15% NEA with Fe additive over Tubb interval and pulled tubing.
3. Perforated Tubb with one 3/8" JS as follows: 6024', 6025', 6033', 6054', 6149', 6166', 6186', 6196', 6217', 6234', 6239', 6241', 6275', 6291', 6296', 6337', 6339' (17 holes).
4. Set packer with expendable plug in place at 5917'. Ran 3" frac tubing and latched into packer. Treated with 2000 gallons 15% NEA in 20 stages using ball sealers.
5. Frac-treated Tubb via 3" tubing in three stages with 15,000 gallons lease crude containing 1#/gallon radioactive 20-40 sand plus 1/20#/gallon Mark II Adomite using ball sealers.
6. Spotted 300 gallons Howco Temblock-30 over Blinebry casing perforations and pulled 3" frac tubing.
7. Ran tubing seal assembly and dual equipment on 192 joints (5911') 2" EUE, 8rd, J-55 tubing. Standing valve in place at 5919'; Baker Model D production packer at 5915'; Sliding sleeve valve closed at 5912'; 9 jts. 2" tubing (282'); Baker Model JC packer at 5613'; top 49 jts. (1542') internally plastic coated with one 2" x 6' and one 2" x 8' sub below top joints. (over)

Witnessed by W. D. Moore	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

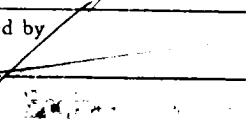
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By: V. L. KING	V. L. King
Title Acting District Exploitation Engineer	Position Acting District Exploitation Engineer	
Date SE	Company Shell Oil Company	

8. Shaded well and recovered load.
9. Tubb Flowed 39 BO/D + 14 BW/D. Calculated absolute open flow potential 10,600 MCF/D.
Gravity 52.0 degrees API.