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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O.C. ~~Non-Work~~
Recompletion

APR 28 10 30 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any well, oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

April 27, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Turner

Well No. 5

in NE

SE

(Company or Operator)

(Lease)

I

Sec. 22

T. 21-S

R-37-E

NMPM

Blinebry (Oil)

Pool

Unit Letter

Lea

County

Date

Operation Started

Date

Operation Completed

4-26-64

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation

3411' DF

Total Depth

6612'

FBTD

6395'

Top Oil/Gas Pay

5713'

Name of Prod. Form.

Blinebry (Oil)

PRODUCING INTERVAL -

5713', 5723', 5728', 5755', 5758', 5806',

5809', 5846', 5847', 5855', 5871'

Perforations

Open Hole

-

Depth

6450'

Depth

5722'

21 OIL WELL TEST -

S

Natural Prod. Test:

bbls. oil,

bbls. water in

hrs,

min.

Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

60

bbls. oil,

-

bbls. water in

24

hrs,

-

min.

Size 12/64"

GAS WELL TEST -

1980' FSL & 660' FEL, Sec. 22

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	210	300
8 5/8"	2902	1800
5 1/2"	6429	500
2"	5717'	

Natural Prod. Test:

MCF/Day: Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day: Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 g. 15% NEA, 20,000 LC, 20,000 # sand, 20,000 # Mark II

Adomite

Casing

Press.

1300

Tubing

Press.

1200

Date first new

oil run to tanks

April 25, 1964

Oil Transporter

Shell Pipe Line Corporation

Gas Transporter

Skelly Oil Company

Remark: Request cancellation of Drinkard Oil Allowable & Blinebry Gas Allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Shell Oil Company

(Company or Operator)

Original Signed By

R. A. Lowery

By:

R. A. LOWERY

(Signature)

Title

District Exploitation Engineer

Send Communications regarding well to:

Name

Shell Oil Company

P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION