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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE O. C. C.

APR 10 11 00 AM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		Squeeze Blinebry Gas. Recomplete NOTICE OF INTENTION (OTHER) from Drinkard to Blinebry Oil	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

April 8, 1964

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company (Company of Operator) Turner Lease Well No. 5 in I (Unit)
NE 1/4 SE 1/4 of Sec. 22, T. 21-S., R. 37-E., NMPM., Blinebry Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Kill Drinkard. Drop blank off choke into standing valve. Open side door choke and kill Blinebry. Pull blank off tool, 2" and 1 1/2" tubing.
2. Set either retrievable plug into Model D packer at 6400' on retrievable bridge plug at 6380'.
3. Run GR/N with CCL survey from 6375-2900'.
4. Run 2" tubing with FBRC. Squeeze cement Blinebry gas perforations.
5. Clean out to 5900' and load hole with oil.
6. Perforate selected intervals between 5680-5875'.
7. Run 3" x-line frac tubing with retrievable packer to 5660'. Treat with 1500 gallons 15% NEA.
8. Fracture treat via 3" tubing with 20,000 gallons lease crude containing 1#/gallon 20-40 mesh RA sand + 1/20#/gallon Mark II Adomite.
9. Pull 3" tubing and packer.
10. Run 2" production tubing and place well on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company of Operator

By..... Original Signed By R. A. Lowery
R. A. LOWERY
Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company
Address..... Box 1858 Roswell, New Mexico