

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name TURNER
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 6
4. Location of Well UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat BLINEBRY OIL AND GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3432' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER SQUEEZE SAN ANDRES; RE-ENTER BLINEBRY AND ACIDIZED (WELL TA'D 6-07-72) <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 4-02-83: Set cement retainer @ 3850' and squeezed San Andres perms 3990' to 4027' (10 holes) w/150 sx Class "C" cmt. WOC 24 hrs.
- 4-04-83: Drilled out cmt retainer @ 3850' and cement to 3910'.
- 4-05-83: Drilled cmt to 4030' and tested squeeze holes to 500# - held OK. Drilled out cement retainer @ 4065'.
- 4-06-83: Drilled out cmt to 4120' and fell free. Pressure tested to 500# - held OK.
- 4-07-83: Drilled out CIBP @ 5650'.
- 4-08-83: Acid treated Blinebry perms 5714' to 5932' w/6,000 gals 15% HCl-NEA.
- 4-09-83: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUN 15

1983

RECEIVED
JUN 13 1983
HCL-25 27704