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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>Turner</b>	Well No. <b>6</b>	Unit Letter <b>M</b>	Section <b>22</b>	Township <b>21 S</b>	Range <b>37 E</b>
Date Work Performed <b>11-30 thru 12-27-64</b>	Pool <b>Blinebry (oil)</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **Recomplete from Drinkard to Blinebry (oil)**
- ☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and ran Gamma Ray Neutron with Casing Collar Locator from T.D. to 2850'.
2. Set Baker Cast Iron Bridge Plug at 6500' and capped with one sack cement. PBTD 6493'. Pressure tested 5-1/2" casing with 3600 psi for 30 minutes - no pressure drop.
3. Perforated with one 3/8" jet shot: 5714', 5721', 5730', 5746', 5767', 5839', 5844', 5859', 5866', 5883', 5913', 5925', 5932'.
4. Ran Baker F.B.R.C. on 2" tubing to 5940'. Spotted 250 gallons 15% NEA with Fe additive. Raised packer to 5645' and treated with additional 1250 gallons 15% NEA in 13 stages using ball sealers. Pulled tubing.
5. Frac treated with 20,000 gallons lease crude containing 1#/gallon 20-40 mesh sand plus 1/20#/gallon Mark II Adomite.
6. Ran 184 joints (5703') 2", EUE, 8rd, tubing and hung at 5709' with saw tooth pin collar on bottom at 5709'; SN @ 5678'; top 49 joints (1518') internally plastic coated.
7. Swabbed well and recovered load.
8. On OPT flowed 20 BOPD plus 6 BW on 24/64" choke. FTP 110 psi, CP 275 psi. Gravity 33.4° API.

Witnessed by <b>W. D. Moore</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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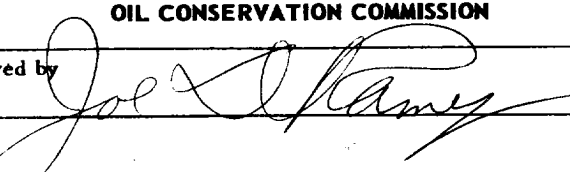
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>V. L. KING</b>	Original Signed By: <b>V. L. King</b>	
Title	Position <b>Acting Senior Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		