æ						
NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE			Y150 011 6	ONSEDVAT	ION COMMISSI	ON FORM C-103
FILE U.S.G.S. LAND OFFICE					TS ON WELLS	(Kev 3-55)
TRANSPORTER GAS PRORATION OFFICE OPERATOR					er Commission Ru	
ne of Company	Shell 01	L Company	Addre	ss P. 0.	Box 1858, Ros	well, New Mexico
ase Tur i	ner	Well No.	Unit Letter	22	213	Range 37K
e Work Performed	Pool	Drinker	đ	Cour	Lea	
-TE-OF WING	J-23-02		ORT OF: (Check	appropriate b	lock)	
Beginning Drillin	g Operations		t and Cement Jo		Other (Explain):	
_	6 - F	Remedial W	/ork			
Plugging		and quantity of materi		culte obtained		
Fulled from the first term of	Line tubing /10,000 gal ac tubing a jts. (6602' d 2" seatin load.) 2", EUE, 8rd g nipple at 65 0 BO, cut 0.2% open 13 minut	de + 10,000 thd, tubin 81'. BS&W, thru es each 8 h	# sand + ; g at 6612 24/64" c. ours).	'w/sawtooth)	pin collar on
itnessed by		Posi	tion	Соп	pany	
	H. B. Broc		duction For			Oil Company
		ILL IN BELOW FO			ORTS ONLY	
			PRIGINAL WELL		leaduaia a Internal	Completion Date
F Elev.	T D	P	BTD	P	roducing Interval	Completion Date

Oil String Diameter

Producing Formation(s)

RESULTS OF WORKOVER

Name

Position

Company

Gas Production MCFPD

not measured

162.0

<u>5 1/2"</u>

Water Production BPD

to the best of my knowledge.

R. A. Lovery

Shell Oil Company

Oil String Depth

Lower Clearfork

GOR Cubic feet/Bbl

not measured

Original Signed By

R. A. LOWERY

18,000

I hereby certify that the information given above is true and complete

District Exploitation Engineer

6521'

Gas Well Potential

MCFPD

66321

6521' - 6632'

OIL CONSERVATION COMMISSION

Date of Test

5-11-62

8-23-62

Tubing Diameter

Perforated Interval(s)

Open Hole Interval

Test Before

Workover After

Workover

Approved by

Title

Date

Tubing Depth

Oil Production BPD

9

10

66271