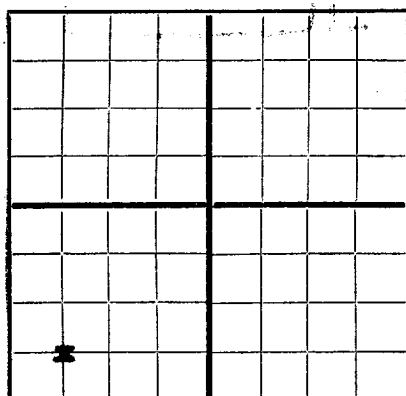
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Shell Oil Company Box 1457 Hobbs, New Mexico
Company or Operator Address
A. T. Turner Well No. 6 in SW/4 of Sec. 22, T. 21-S
Lease
R. 37-E N. M. P. M. Drinkard Field, Lea County.
Well is 4620 feet south of the North line and 4620 feet west of the East line of Sec. 22, 21-S, 37-E.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is A. T. Turner Address
If Government land the permittee is Address
The Lessee is Shell Oil Company Address Box 1457 Hobbs, New Mexico
Drilling commenced 8-28-49 19 Drilling was completed 9-29-49 19
Name of drilling contractor Rowan Drilling Co. Address Ft. Worth, Texas
Elevation above sea level at top of casing 3421 feet.
The information given is to be kept confidential until not confidential 19

OIL SANDS OR ZONES

No. 1, from 6380 to 6474 No. 4, from 6543 to 6581
No. 2, from 6474 to 6500 No. 5, from 6581 to 6632
No. 3, from 6500 to 6543 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13 3/8"	32.5#	8R thd	Naylor	209'	Texas pattern				water protection
8 5/8"	28.55#	8R thd	Rephlo	2875'	Float				salt protection
	32#		Chesler						
5 1/2"	15.5#	8R thd	JAL	6510'	Float				oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	225'	300	pump & plug	9.6#	
11"	8 5/8"	2886'	2000	pump & plug	10.2#	
7 7/8"	5 1/2"	6521'	500	pump & plug	9.3#	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Washed open hole	6632' to 6521' with 500 gallons.	Treated same interval with 1000 gallons 1ST acid (15%)				

Results of shooting or chemical treatment see below

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6632 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 10-4-49 19
The production of the first 24 hours was 201 barrels of fluid of which 99.6% was oil; 0% emulsion; 0% water; and 0.4% sediment. Gravity, B/ 43.1 deg API corr.
If gas well, cu. ft. per 24 hours 210 MCF Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. G.O.R. = 1051

EMPLOYEES

M. N. Chafin Driller L. W. Dewee Driller
Fred L. Moore Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

day of October 1949

Irene R. Davis
Notary Public

My Commission expires Sept. 16, 1950

Hobbs, New Mexico October 7, 1949

Name Frank R. Lovering

Position District Superintendent

Representing Shell Oil Company

Company or Operator

Address Box 1457 Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1508	1508	Caliche, Red beds and shale
1508	2440	932	Salt, Gypsum and anhydrite
2440	2794	350	anhydrite and gypsum
2794	2890	96	Limestone and anhydrite
2890	6380	3490	Limestone dolomite, sand and shale
6380	6632	252	Dolomite and limestone
DST No. 1	6516 - 6632'		Tool open 200 minutes. Strong air blow immediately. Gas to surface in 6 minutes. Mud to surface in 57 minutes. Oil to surface in 73 minutes. Gaged 2.5 barrels oil in first 30 minutes.