

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|-------------------------------------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | <input checked="" type="checkbox"/> | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

October 7, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company Turner Well No. 6 in the _____
Company or Operator Lease
SW/4 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field, Lee County.

The dates of this work were as follows: 10-3-49

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 10-4-49 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 6632 feet. 5 1/2-inch casing cemented at 6521 feet. Acidized open hole with 1000 gallons LST acid in 15 minutes. Treating pressures: casing 2300 psi-maximum; 2200 psi-final. Tubing 2150 psi maximum and final. Reversed cut 500 gallons acid water. Total oil and acid load 164 barrels. Well started flowing without swabbing. Flowed load of 164 barrels in 4 hours. Then flowed 42.8 barrels oil in 3 hours, cut 0.5% BS. FGP 0 psi. FEP 75 psi.

Witnessed by J. K. Pevhouse Shell Oil Company Production Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

7th day of October, 19 49

Name Frank E. Levering

Position District Superintendent

Representing Shell Oil Company

Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

APPROVED

Roy Yankrough
Name
Title

1844