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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico			
Lease Turner	Well No. 7	Unit Letter L	Section 32	Township 21S	Range 37E
Date Work Performed 12-5-61 thru 12-21-61	Pool Hare		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **P&A Hare & complete in Emont (Gas) - Penrose-Skelly (Oil)**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Set CIBP at 7952' & capped w/2 sx. cement.
- Cut and pulled 5 1/2" casing at 3765'.
- Reran 124 jts. (3755') 5 1/2" casing & cemented at 3765' w/350 sx. regular + 4% gel.
- Perforated 3658-3660', 3668' - 3670', 3704' - 3706', 3710' - 3712', 3716' - 3720', 3727' - 3729' w/2-3/8" jet shots per foot.
- Treated w/9500 gallons lease crude containing 1.5# sand & 1/40# Mark II Adomite/gallon.
- Cleaned out sand to 3749' & hung tubing at 3740'.
- Swabbed 100% water.
- Set Baker Model N CIBP at 3616' and capped w/cement.
- Ran 2" tubing to 3600', spotted 750 gallons 15% MCA on bottom, pulled tubing.
- Perforated 5 1/2" casing 3132', 3139', 3175', 3181', 3187', 3207', 3213', 3234', 3243', 3305', 3309', 3220', 3350', 3367', 3378', 3384', 3389', 3427', 3444', 3446' w/1 jet shot (20 holes).
- Treated w/20,000 gallons lease oil containing 1.5# sand & 1/20# Mark II Adomite/gallon.
- Ran 2" tubing to 3483'.
- Swabbed dry.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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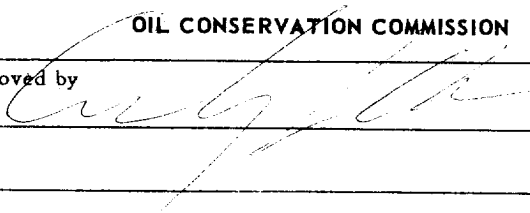
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		