the second se		A REAL PROPERTY AND A REAL								
the second s	IES RECEIVED				ر، بشر، الارتك					
SANTA FE						1		м	FORM C-103	
FILE U.S.G.S.			4	· · · · · · · · · · · · · · · · · · ·	~~~ { ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		COMMISSIO		(Rev 3-55)	
LAND OFFICE	011		MISCEL	ANFOU		ORTS OF	WELLS	1000		
TRANSPORTER	GAS		6							
PROBATION OFF		(Submit	to appropri	ate Distric	Office	as per Com 1960 SEP	mission Rule	ີ ຊີ <u></u>	50	
Name of Company Shell 011 Company					Address Box 845, Roswell, New Mexico					
Lease	Turner	W	/ell No. 7	Unit Letter L	Section 22	Township	<b>2</b> 18	Range	37E	
Date Work Pe		Pool	~~		ľ	County T	<b></b>			
0-29-00	thru 9-26-60		A REPORT O	DF: (Check	abbrobria					
Beginnin	g Drilling Operatio		ing Test and			Other (E	xplain):			
			nedial Work	•			•			
Pluggin	-	nature and quantity o								
sand to w/McGaff perforat Fluid Pa Recovery	8056'. Ran 2 ey Taylor hyd ions 7971' - cked pump w/	llon and 1# sa 253 jts. (7995 draulic tubing 7977' w/j jt. 12' gas anchor il under load	') 2", ug anchor @ BPMA bel on botte	set, 8rd ∂ 7708', Low perfo m on 97-	i thd, 2" sea pration -7/8" :	J-55 tul ting nip ts. Ran rods & 21 load.	oing & hun ople @ 797 2" x 1 1/	נפיפיט '0',2 ′ניג'	005' "tubing	
				Position Production Foreman			Company Shell Oil Company			
		olas	Product	tion For			hell 0il	Compa	ny	
		FILL IN BEL	OW FOR R	EMEDIAL	VORK R	S		Compa	ny	
•			OW FOR R		VORK R	EPORTS O	NLY			
D F Elev.	3 <b>1</b> 30'	FILL IN BEL	OW FOR R	EMEDIAL V NAL WELL	VORK R	EPORTS O	NLY	Cor	mpletion Date 12-5-49	
D F Elev. Tubing Diama	34301	FILL IN BEL	OW FOR R Origin PBTD	EMEDIAL V NAL WELL	VORK R	EPORTS 0/ Producing 807( eter	Interval 9 - 8187	Cor	mpletion Date 12-5-49 h	
Tubing Diam	34301 eter 2 <sup>11</sup>	FILL IN BEL	OW FOR RI	EMEDIAL V NAL WELL	VORK R	EPORTS Of Producing 8070	Interval 9 - 8187	Cor	mpletion Date 12-5-49	
Tubing Diam	34301 eter 2 <sup>11</sup>	FILL IN BEL	OW FOR R Origin PBTD	EMEDIAL V NAL WELL Oil Str	YORK R DATA ing Diame	Producing 8070 ster 5 1/2"	Interval 9 - 8187	Cor	mpletion Date 12-5-49 h	
Tubing Diam	3430 <sup>1</sup> eter 2 <sup>n</sup> terval(s)	FILL IN BEL	OW FOR R Origin PBTD	EMEDIAL V NAL WELL Oil Str	VORK R	Producing 8070 ster 51/2 <sup>n</sup> ation(s)	Interval 9 - 8187	Cor ng Dept	mpletion Date 12-5-49 h	
Tubing Diam Perforated In	3430 <sup>1</sup> eter 2 <sup>n</sup> terval(s)	FILL IN BEL	OW FOR RI ORIGIN PBTD 81631	EMEDIAL V NAL WELL Oil Str	VORK R DATA ing Diama	Producing 8070 ster 51/2 <sup>n</sup> ation(s)	NLY Interval <b>9 – 8187</b> Oil Stri	Cor ng Dept	mpletion Date 12-5-49 h	
Tubing Diam Perforated In	3430 <sup>1</sup> eter 2 <sup>n</sup> terval(s)	FILL IN BEL	OW FOR RI ORIGII PBTD 81631 RESULT Gas P	EMEDIAL V NAL WELL Oil Stri	ing Form	Producing 8070 ster 51/2 <sup>n</sup> ation(s)	NLY Interval <b>9 – 8187</b> Oil Stri	Cor ng Dept	mpletion Date 12-5-49 h	
Tubing Diam Perforated In Open Hole In	3430' eter 2" terval(s) terval 8070' Date of	FILL IN BEL 81871 Tubing Depth - 81871 Oil Production	OW FOR RI ORIGII PBTD 81631 RESULT Gas P	Production	ing Diamo	Producing 8070 ster 5 1/2" ation(s)	NLY Interval Oil Stri Oil Stri Ellenburge GOR	Cor ng Dept	mpletion Date <b>12-5-49</b> h <b>8070</b> <sup>1</sup> Gas Well Potential	
Tubing Diam Perforated In Open Hole In Test Before	3430' eter 2" terval(s) terval 8070' Date of Test	FILL IN BEL 81871 Tubing Depth - 81871 Oil Production	OW FOR RI ORIGII PBTD 81631 RESULT Gas P	Production	ing Form	Producing 8070 ster 5 1/2" ation(s)	NLY Interval Oil Stri Oil Stri Ellenburge GOR	Cor ng Dept	mpletion Date <b>12-5-49</b> h <b>8070</b> <sup>1</sup> Gas Well Potential	
Tubing Diam Perforated In Open Hole In Test Before Workover After	3430* eter 2* terval(s) 	FILL IN BEL 8187' Tubing Depth - 8187' Oil Production BPD	OW FOR RI ORIGIN PBTD 81631 RESULT Gas P MC	EMEDIAL V NAL WELL Oil Stri Production CFPD	NORK R DATA ing Diama ing Form KOVER Water 1 1 1 1 2 2 2 2 3 2 3 3 3 3 3 3 3 3 3 3	erer Producing 807( eter 5 1/2" ation(s) Production 3 PD	NLY Interval Oil Stri Oil Stri Ellenburge GOR Cubic feet, formation giv ge.	Cor ng Dept 32 /Bbl	mpletion Date <b>12-5-49</b> h <b>8070'</b> Gas Well Potential MCFPD e is true and complet	
Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	3430* eter 2* terval(s) - terval 8070* Date of Test Dead 9-26-60 OIL CONSERV	FILL IN BEL 8187: Tubing Depth - 8187: Oil Production BPD 0	OW FOR RI ORIGIN PBTD 81631 RESULT Gas P MC	EMEDIAL V NAL WELL Oil Stri Production CFPD	NORK R DATA ing Diamo ing Form KOVER Water 1 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Producing 807( ster 5 1/2" ation(s) Production 3 PD 3 fy that the in	NLY Interval O' - 8187' Oil Stri Cullenburge GOR Cubic feet, formation giv ge. Origin	/ Cor ng Dept /Bbl en abov	mpletion Date <b>12-5-49</b> h <b>8070</b> Gas Well Potential MCFPD e is true and complet med By	
Tubing Diam Perforated In Open Hole In Test Before Workover After	3430* eter 2* terval(s) - terval 8070* Date of Test Dead 9-26-60 OIL CONSERV	FILL IN BEL 8187: Tubing Depth - 8187: Oil Production BPD 0	OW FOR RI ORIGIN PBTD 81631 RESULT Gas P MC	EMEDIAL V NAL WELL Oil Stri Produc S OF WOR roduction CFPD	NORK R DATA ing Diamo ing Form KOVER Water 1 1 Seby certi e best of R.	Producing 807( ster 5 1/2" ation(s) Production 3 PD 3 fy that the in	NLY Interval Oil Stri Oil Stri Ellenburge GOR Cubic feet nformation giv ge. Origin	Cor ng Dept 32 /Bbl	mpletion Date <b>12-5-49</b> h <b>8070</b> Gas Well Potential MCFPD e is true and complet med By	
Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	3430* eter 2* terval(s) - terval 8070* Date of Test Dead 9-26-60 OIL CONSERV	FILL IN BEL 8187' Tubing Depth - 8187' Oil Production BPD O VATION COMMISSION	OW FOR RI ORIGIN PBTD 81631 RESULT Gas P MC	EMEDIAL MAL WELL Oil Stri Produce TS OF WOR Troduction CFPD	VORK R DATA ing Diama ing Form KOVER Water 1 1 S beby certi e best of R.	Producing 8070 ster 5 1/2" ation(s) Production 3 PD 3 fy that the in my knowled A. Lower,	NLY Interval O' - 8187' Oil Stri Ellenburge GOR Cubic feet, formation giv ge. Origin R. A	en abov	mpletion Date 12-5-49 h 8070' Gas Well Potential MCFPD e is true and complet med By ERY	
Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	3430* eter 2* terval(s) - terval 8070* Date of Test Dead 9-26-60 OIL CONSERV	FILL IN BEL 8187' Tubing Depth - 8187' Oil Production BPD O VATION COMMISSION	OW FOR RI ORIGIN PBTD 81631 RESULT Gas P MC	EMEDIAL M NAL WELL Oil Stri Produce TS OF WOR Production CF P D I here to the Name Position	VORK R DATA ing Diamo ing Form KOVER Water 1 1 1 5 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Producing 8070 ster 5 1/2" ation(s) Production 3 PD 3 fy that the in my knowled A. Lower,	NLY Interval Oil Stri Oil Stri Ellenburge GOR Cubic feet nformation giv ge. Origin	en abov	mpletion Date 12-5-49 h 8070' Gas Well Potential MCFPD e is true and complet med By ERY	
Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	3430 <sup>1</sup> eter 2 <sup>n</sup> terval(s) 	FILL IN BEL 8187' Tubing Depth - 8187' Oil Production BPD O VATION COMMISSION	OW FOR RI ORIGIN PBTD 81631 RESULT Gas P MC	EMEDIAL V NAL WELL Oil Stri Produc S OF WOR roduction CFPD	VORK R DATA ing Diamo ing Form KOVER Water 1 1 Seby certi e best of R. ion Dis many	Producing 8070 ster 5 1/2" ation(s) Production 3 PD 3 fy that the in my knowled A. Lower,	NLY Interval O' - 8187' Oil Stri GOR Cubic feet, Cubic feet, ge. Origin y R. A ploitation	en abov	mpletion Date 12-5-49 h 8070' Gas Well Potential MCFPD e is true and complet med By ERY	