

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERFORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1960 SEP 28 AM 9 50

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico			
Lease Turner	Well No. 7	Unit Letter L	Section 22	Township 21S	Range 37E
Date Work Performed 8-29-60 thru 9-26-60		Pool Brunson		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump & tubing. Ran Wellex GR/CCL Survey 8050' - 7600'. Set Baker Model N CIBP @ 8056' & capped w/1 sx. cement. Perforated 5 1/2" casing @ 7974' w/Wellex 8-Way "Frac Jet". Ran 2" tubing and hung @ 7083' w/HD-100 packer @ 7714'. Treated w/1000 gallons 15% MEC. In 2 hours swabbed 2 BO and swabbed dry. Pulled tubing. Ran FBRC on 3" X-Line tubing, hydrotested to 8000 psi. Set packer @ 7888'. Treated w/9300 gallons lease oil containing 1/10# Adomite per gallon and 1# sand per gallon. Pulled tubing and packer. Cleaned out sand to 8056'. Ran 253 jts. (7995') 2", upset, 8rd thd, J-55 tubing & hung @ 8005' w/McGaffey Taylor hydraulic tubing anchor @ 7708', 2" seating nipple @ 7970', 2" tubing perforations 7971' - 7977' w/1 jt. BPMA below perforations. Ran 2" x 1 1/4" x 12' x 16' Fluid Packed pump w/12' gas anchor on bottom on 97-7/8" rods & 229-3/4" rods. Recovery 149 Bbls. oil under load + 249 bbls. water over load. Pumped 100% water.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

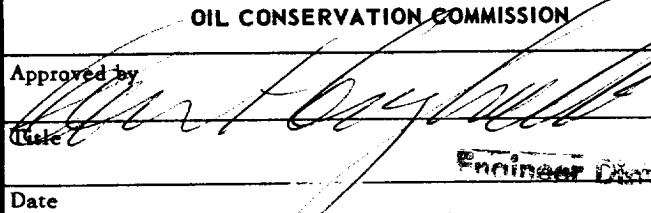
D F Elev. 3430'	T D 8187'	P BTD -	Producing Interval 8070' - 8187'	Completion Date 12-5-49
Tubing Diameter 2"	Tubing Depth 8163'	Oil String Diameter 5 1/2"	Oil String Depth 8070'	

Perforated Interval(s)
-

Open Hole Interval 8070' - 8187'	Producing Formation(s) Ellenburger
--	--

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Dead					
After Workover	9-26-60	0	-	53	-	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Date SEP 28 1960	Position District Exploitation Engineer	Company Shell Oil Company	