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(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Niro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) SANDFRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

November 28, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Turner Well No. 7 in L
(Company or Operator) Lease (Unit)
NW 1/4 SW 1/4 of Sec. 22, T. 21S, R. 37E, NMPM., Brunson Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- PROPOSED OPERATION:** P & A Hare. Dual Complete in Penrose Skelly & Eumont (Gas) Fields.
1. Set CIBP at 7950' & cap w/2 sx. cement.
 2. Run free point indicator. Cut off and pull casing as deep as possible. Casing leak 4537' - 4568' was squeezed w/190 sx. cement. Attempt to circulate w/gel mud before pulling casing.
 3. Spot 30 sx. cement plug in top of casing fish. Also depending on top of casing fish, spot 30 sx. cement plugs at 5000' & 5500' w/mud between plugs.
 4. Rerun 5 1/2" casing to 3950' & cement w/300 sx. Class A + 4% gel. Pump plug w/250 gallons 15% MSA followed by lease oil. WOC 24 hours, pressure test casing to 4400 psi.
 5. Run GR/CCL Survey from TD to 2900'. Perforate 3658' - 3660', 3668' - 3670', 3704' - 3706', 3710' - 3712', 3716' - 3720', 3727' - 3729' w/2-3/8" J3PF.
 6. Treat down casing w/20,000 gallons lease oil containing 1.5# sand/gallon & FIA.
 7. If Penrose Skelly is commercial, set production packer w/expendable plug at 3615'. Place sand on packer. If non-commercial, then set CIBP at 3615' & cap w/cement.
- (Continued on back of page)

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company or Operator

By..... R. A. Lowery.....
Original Signed By R. A. LOWERY

Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 1858, Roswell, New Mexico

8. Perforate 3134', -3141', 3177', 3183', 3189', 3209', 3215', 3236', 3245', 3307', 3311', 3322', 3352', 3369', 3380', 3386', 3391', 3429', 3446', & 3448' w/1-3/8" JS.
9. Treat down casing w/20,000 gallons lease oil containing 1.5# sand/gallon & FIA.
10. Place on production.

Note: Application for dual completion will be submitted.