CONDITIONS OF APPROV	AL, IF ANY:	PETROLEUM ENG	INEER	FEB (	4 2002	
APPROVED BY	TITLE	PAULE KAIT	Τ̈ 7 D	ATE		
(This space for State Use)		ORIGINAL SIGNE				
TYPE OR PRINT NAME	- Debra J. Anderson			EPHONE NO.	713-296-6338	
Thereby certify that the mitter SIGNATURE	nation above is true and complete to the best of my knowledge and behef.	rme Sr. Engi	neering Technician	DATE _	11/7/2001	
9/24/2001	Run CBL strip from 3980' to 3500' and found (Continued or	top of cement @ 392 n other side)	20'.		·	
9/21/2001	Run in hole w/ 4-3/4 bit and tag cement @ 3	928'. Drill out cemen	n to 3995'.	3		
9/19/2001	Run in hole w/ cement retainer and set @ 400 550#. Cement squeeze perfs @ 4050-52 w/ 5	03'. Circulate hole cle 0 sx cement @ 2.5 Bl	ean. Establish injec PM & 500#. Circu	ction rate @ late hole clo	2.7 BPM & ean.	
9/18/2001	Perforate @ 4050-52 and attempt to circulate - unsuccessful. Perforate again @ 3704-08. Run in hole w/ RBP and packer. Set RBP @ 3818' and packer @ 3660'. Pump into perfs @ 2 BPM & 900#. Release packer & RBP and pull out of hole. Run in hole w/ packer and set @ 3818'. Pump into lower perfs @ 4050-52 and circulate out upper perfs @ 3704-08. Release packer and pull out of hole.					
9/17/2001		n hole w/ CIBP and set @ 6750' w/ 35' cement on top. Pull out of hole. Run in hole w/ CIBP and set @ . Run Cement Bond Log and found top of cement @ 4095'.				
9/14/2001	MIRU and pull out of hole w/ production equi	pment. Run in hole v	w/ casing scraper to	6820'. Pu	ll out of hole	
12. Describe propose of starting any proor recompletion.	d or completed operations. (Clearly state all pertiner oposed work). SEE RULE 1103. For Multiple Com	nt details, and give pertipletions: Attach wellbo	nent dates, including re diagram of propos	estimated de ed completio	ate n	
Other	•	☑ Other	Flugback to Grayl	nurg		
☐ Temporarily Abar☐ Pull or Alter Casi	<del>-</del>		t and Cement Job			
Perform Remedia		Commence Dril				
	<b>—</b>	Remedial Work	-	Altering	Casing	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:						
	10. Elevation (Show whether DF, RKB, R. 3419' GR					
Section	22 Township 21S Range 37	E NMPM	Lea cour	rty		
4. Well Location Unit Letter		Line and 350	Feet From The Wes	I Line		
3. Address of Operator	, Ste. 100, Houston, Texas 77056-4400		<ol> <li>Pool name or Wildcat Penrose Skelly; G</li> </ol>	rayburg		
2. Name of Operator Apache Corporation			8. Well No.	8		
☑ OIL WEL	L GAS WELL OTHER		0 11 11 11			
PROPOSALS.)  1. Type of Well:				Turner		
(DO NOT USE THIS FO DIFFERENT RESERVOI	RM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL R. USE "APPLICATION FOR PERMIT" (FORM C-101) Fo	JUG BACK TO A OR SUCH	7. Lease Name or Unit Agreen			
	UNDRY NOTICES AND REPORTS ON WELI					
DISTRICTIV			6. State Oil & Gas Lease No.			
DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 8	Santa Fe, NM 87	505	5. Indicate Type of Lease	ATE	<b>V</b> FEE	
DISTRICE II 811 South First, Artesia, NM 8821	1220 South St. Franci	1220 South St. Francis Drive		30-025-06750		
1625 N. French Dr., Hobbs, NM 8		OIL CONSERVATION DIVISION		Revised March 25, 1999 WELLAPINO.		
Office DISTRICT I	Energy, Minerals and Natu	iral Resouces		D : 1	FORM C-103	
Submit 3 Copies to Approriate Dist	State of New Mex					

Turner # 8 (Plugback to Grayburg) 30-025-06750 Unit L, Section 22, T-21S, R-37E Lea County, New Mexico

9/26/2001	Run in hole w/ cement retainer and set @ 3667'. Cement squeeze perfs @ 3704-08 w/ 150 sx cement @ 2.2 BPM & 1200#.
9/28/2001	Run in hole w/ 4-3/4" bit and tag cement @ 3658'. Drill out cement and retainer @ 3667'. Pull out of hole. Run CBL from 3872' to 3100'. Found top of cement @ 3356'.
10/1/2001	Perforate Grayburg 3704-3708, 3722-3724, 3727-3732, 3738-3740, 3772-3780, 3800-3804, 3808-3816, 3836-3854, 3860-3872, 3878-3922.
10/2/2001	Acidize Grayburg 3704' - 3922' w/ 5500 gals 15% HCL.
10/4/2001	Frac Grayburg 3704' - 3922' w/ 27600 gals gel & 50100# 16/30 sand.
10/5/2001	Run in hole and tag sand @ 3868'. Clean out sand to PBTD @ 3985'.
10/10/2001	Run in hole w/ 2-7/8" production tubing and set @ 3955'. Set pumping unit. Return well to production in Grayburg pool.