CN	DISTRIBUTION P. O. I		/ATION DIVISION 30x 2088 EW MEXICO 87501		Form C-104 Revised 10-1-78	
	LAND DEFICE REQUEST FOR ALLOWABLE					
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
•.	SHELL WESTERN E&P INC.					
	Addie: P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)					
	Reoson(s) lor filing (Check proper box) Other (Please explain)					
	Recompletion X Change in Ownership	Change in Transporter of: Oil Dry (Casinghead Gas Cond	Gas	· ·		
	If change of ownership give name and address of previous owner					
31.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including				
	TURNER	3 WANTZ ABO		ol Lease XXXXXXX Fee	Lease No	
	Unit Letter L : 1	740 Feel From The SOUTH L	Ine and 350 Fac	From The WEST		
	Line of Section 22 T.	mahip 21S Range	<u>37Е, Nырм,</u>	LEA	County	
н.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Norice of Authorized Transporter of Cil SHELL PIPE LINE CORP.	or Condensate		h approved copy of this form is NLAND TY 70701		
ĺ	Name of Authorized Transporter of Ca TEXACO PRODUCING INC.	singhead Gas 🚺 of Dry Gas 🗍		DLAND, TX 79701 h approved copy of this form is t	io be sentj	
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. BOX 1137, EUI	VICE, NM 88231		
1	cive location of tanks.	J 22 215 37E	YES	1-16-88		
	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completion	$pn = (X)$ Oil Well Gas Well χ	New Well Workover Dee	pen Plug Back Same Res X	Y. Diff. Res	
ĺ	Date Spudded 12-18-49	Date Compl. Ready to Prod. 1-16-88	Total Depth 7885 '	P.B.T.D. 7600'	<u> </u>	
Ì	Erevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
ł	3430' DF Perforations	WANTZ ABO	6826'	6837 ' Depth Casing Shoe		
ł	6826' - 7168'			7885'		
	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEM	IENT	
╞	<u> </u>	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	209'	<u> </u>		
ļ	7-7/8"	5-1/2" (15.5, 17#)	7885'	600		
L ۲۰۰۲	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a] ifter recovery of social valume of la	ad oil and must be equal to or #	xceed top allo	
_	OIL WELL Date First New Oil Run To Tanks	able for this di Dote of Test	epth or be for full 24 hours) Producing Mothod (Flow, pump,		·	
-	1-16-88	4-28-88	PUMP		-	
	24 HRS	30	Casing Pressure . 30	Choke Size		
Γ	Actual Prod. During Test	он-вы. 16	Waler-Bble. 20	Gas-MCF 50		
Ĺ		10	20			
-	GAS WELL Actual Prod. Tout-MCF/D	Length of Test	Bbls. Condensate/ANCF	Grovity of Condensate		
+	Teating Method (pilol, back pr.)	Tubing Presswe (Shut-in)	Caeing Presewe (Sbut-in)	Choke Size		
i. CERTIFICATE OF COMPLIANCE				Y 2 3 1988		
	hereby certify that the rules and re ivision have been complied with		APPROVED MA	1 & 0 1000	19 0	
*	cove is true and complete to the	best of my knowledge and belief.	BYORIGINIAL SIGNED BY JERRY SEXTON TITLEDISTRICT I SUPERVISOR This form is to be filed in compliance with null 1104.			
(Signature)			If this is a request for sllowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation			
SUPERVISOR REG. & PERMITTING			topis taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow			
5-20-88			able on new and recompleted wells. Fill out only Sections I. II, 111, and VI for changes of owns			
	. (Dan	a)	1	neporter, or other such thange must be filed for each por		