

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX-2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

TURNER

9. Well No.

8

10. Field and Pool, or Wildcat

WANTZ ABO

12. County

LEA

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

3. Name of Operator

SHELL WESTERN E&P INC.

4. Address of Operator

P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

6. Location of Well

UNIT LETTER L LOCATED 1740 FEET FROM THE SOUTH LINE AND 350 FEET FROMWEST LINE OF SEC. 22 TWP. 21S RGE. 37E NMPM

11. Date Spudded

12-18-49

16. Date T.D. Reached

1-24-50

17. Date Compl. (Ready to Prod.)

1-16-88

18. Elevations (DF, RKB, RT, GR, etc.)

3430' DF

19. Elev. Casinghead

20. Total Depth

7885'

21. Plug Back T.D.

7600'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6826' - 7168' (WANTZ ABO)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GR/TEMP

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	209'	17-1/2"	300 SX	-----
8-5/8"	32#	2905'	11"	2300 SX	-----
5-1/2"	15.5, 17#	7885'	7-7/8"	600 SX	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	6837'	

31. Perforation Record (Interval, size and number)

6826' - 7080' (1 JSPF)

7129' - 7168' (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7696' - 7828'	SOZD W/100 SX CLS "C" CMT
7129' - 7168'	ACD W/4500 G 20% HCL + 500# RS
6826' - 7080'	ACD W/10,500 G 20% HCL + 1600# RS

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-16-88		PUMPING - 2" X 1 1/2" X 16' HIGHLAND				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-28-88	24			16	50	20	3125
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	30					41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

C-102, C-103, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 5-20-88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson 7332'	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5093'	T. McKee 7880'	Base Greenhorn _____	T. Granite _____
T. Paddock 5164'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry 5574'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6060'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6378'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6650'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	CALICHE & SAND				
150	1300	1150	RED BEDS				
1300	2400	1100	ANHYDRITE & SALT				
2400	2800	400	ANHYDRITE				
2800	7300	4500	LIMESTONE, DOLOMITE, SAND & SHALE				
7300	7580	280	DOLOMITE, LIMESTONE, SHALE & SAND				
7580	7885	305	SANDSTONE, SHALE & LIMESTONE				