STATE OF NEW MEXICO _NE

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DISTRIBUTE) N			ĺ
SANTA FE				l
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V.5.0.5.				
LAND OFFICE		l_	l	ı
TRANSPORTER	OIL	l	l	
	GAS			ŀ
OPERATION			L	
PAGRATION OFF		L		

OIL CONSERVATION DIVISION P. O. BOX 2088

	FAMIA FE	SANTA FE, NE	W MEXICO 87501				
	U.S.G.S.		•				
	LAND OFFICE OIL	REQUEST FO	R ALLOWABLE				
	TRANSPORTER GAS	TANEPORTE I GAS AND					
1.	PAONATION OFFICE Operator	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS				
	SHELL OIL COMPANY						
	Address						
	P. 0. BOX 991, HOUSTO						
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)				
	New Well Recompletion	CII Dry G	., 📶				
	Change in Ownership	Casinghead Gas Conde	= 1				
	If change of ownership give name and address of previous owner.						
π.	DESCRIPTION OF WELL AND I	LEASE.	ormation Kind of Le	ase Lease No.			
	Lease Name	Well No. Pool Name, Including F	WYYYMYY				
	TURNER	8 HARE SIMPSON	ĮXXXXX	XXXX			
	Unit Letter L : 174	O Feet From The SOUTH Lis	ne and 350 Feet Fro	m The WEST			
	Line of Section 22 To A	mahip 2]-S Range	37-Е , мерм. LE	A County			
Π.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS .				
	Name of Authorized Transporter of Cli			proved copy of this form is to be sent)			
	SHELL PIPE LINE CORPO	RATION Inghead Gas Or Dry Gas XX	P. O. BOX 1913, MIDLA	oroued copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Cas Cor Dry Gas XX	P. O. BOX 1137, EUNIC				
	GETTY OIL COMPANY	Unit Sec. Twp. Rge.		When			
	If well produces oil or liquids, give location of tanks.	J 22 21-S 37-E		JUNE 21, 1983			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	DHC-427 (9-11-83)			
•		Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty			
	Designate Type of Completio		1	i X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	12-18-49	6-10-83 Name of Producing Formation	7885 Top Oil/Gas Pay	7854'			
	Elevations (DF, RKB, RT, GR, etc.) 3430 DF	McKEE	7696'	7677'			
	Perforations	TICKLL	1 7030	Depth Casing Shoe			
	7696' to 7828'			7885			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/2"	13-3/8" (32.4#)	2091	300 sx			
	1]"	8-5/8" (32#) 5-1/2" (15.5#, 17#)	2905' 7885'	2300 sx 600 sx			
	7-7/8"	5-1/2" (15.5# , 17#)	70051	i nuu sx			
.,	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total volume of load a	oil and must be equal to or exceed top allow			
•	OIL WELL	able for this de	rpsh or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flew, pump, gas	tijt, etc.j			
	6-21-83	7-22-83 Tubing Pressure	PIMPING Casing Pressure	Choke Size			
	Length of Test	• '	Cashing Freezeway				
	24 hrs. Actual Prod. During Test	40 Oil-Bbis.	Water-Bbls.	Gas-MCF			
	Nethal 1 ton 2 mily 1 mily	14	3	26.6			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Sixe			
- 1	·		1	ATION DIVISION			
	CERTIFICATE OF COMPLIANC	E	APPROVED NOV	1 8 1093			
	I hereby certify that the rules and re Division have been complied with	egulations of the Oll Conservation and that the information given		BY JERRY SEXTON			
	spoke is title and complete to the	best of my knowledge and belief.	DISTRICT IS	UPERVISOR			
			TITLE				
	1 / 1		11	n compliance with MULE 1104.			
	Tartie Contra	A. J. FORE	1	nuchie for a newly drilled or deepens			
7	(Sighal	/	well, this form must be accome tests taken on the well in accome	Danied by a tabulation of the deviation			
	SUPERVISOR REGULATOR		Att sections of this form	must be filled out completely for allow			
•	(Tiel		ble on new and recompleted	wells.			
	NOVEMBER 9, 198		I wall name or number, or transp	II, III, and VI for changes of owner orter, or other such change of condition			
	· (Dat	₹ <i>)</i>	Separate Forms C-104 m	ust be filed for each pool in multipl			
	•		ecompleted wells.				

RECEIVED

NOV 17 1983

Mary Comment

HOBBS CHICE

NE' 'EXICO OIL CONSERVATION COMMISSIO' WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease				Well Nc.
SHELL OIL COMP	ANY		TURNE	:R			8
'Init Letter Sect		Township	Range		County		
L	22	21-S		37-E	LEA_		
Actual Footage Location	of Well:						
		SOUTH line on		fee	t from the	WEST	line
Ground Level Elev.	Producing For	mation	Pool				Dedicated Acreage:
3430' DF	McKEE		<u> </u>	SIMPSON			40 Acres
•	-	ted to the subject					e plat below. ereof (both as to working
interest and ro	yalty).						
		ifferent ownership initization, force-po		the well,	have the in	terests of	all owners been consoli-
Yes		nswer is "yes," typ				-	
this form if nec	essary.)						ted. (Use reverse side of
	-					•	nunitization, unitization, approved by the Commis-
							A.S. D. T. D. J. T. D
	!						CERTIFICATION
	} 1		i				
	1		1				ertify that the information con-
	1		i				in is true and complete to the
			i			best of my	knowledge and belief.
	ı		1				
· ·	1		!			Name	
	+	 -			·		A. J. FORE
	1		1		1	Position	
	}		1			SUPV. RE	GULATORY & PERMITTII
	1		1			Company	
	Í		ŀ			SHELL 01	L COMPANY
	1		ţ.			Date	
	1		!			NOVEMBER	8 9, 1983
	<u> </u>						
	7		-				
1			1			I hereby	certify that the well-location
			1		i i	shown on 1	his plat was plotted from field
			1			notes of a	ctual surveys made by me or
	1		!		11	under my s	upervision, and that the same
•			!				id correct to the best of my
			ļ				and belief.
	+		+				
	1	. •	 			Date Surveye	d
1	1		!			Registered F	rofessional Engineer
	1		1			and/or Land	
	<u> </u>		† 				
	7		7			Certificate b	o.
0 330 660 '90	1320 1650 198	80 2310 2640 2	1500	1000	100 0		