

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name TURNER
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 8
4. Location of Well UNIT LETTER <u>L</u> <u>1740</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>350</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat DRINKARD HARE SIMPSON
11. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>RE-OPEN HARE ZONE, ACID AND FRACTURE</u> ☒	
		<u>TREAT; TEST PUMP**</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-06 to 5-08-83: Took 48-hour BHP build-up in Drinkard formation.

5-13 to 5-24-83: Started drlg out cement and CIBP @ 7600'. Cleaned out to 7854'.

5-25-83: Set Baker FBRC @ 7580' for 24-hour BHP survey in Hare formation.

6-06-83: Acidized Hare perfs 7696' to 7828' w/3,000 gals 15% NEA.

6-07-83: Fracture treated Hare perfs 7696' to 7828' w/36,000 gals gelled 1% KCl wtr + 1500 gals 15% NEA + 67,500# 20-40 mesh sand + 27,000# 10-20 mesh sand.

6-08 to 6-10-83: Cleaned out sand to 7840'. Installed production equipment and returned well to production as a temporarily downhole commingled Drinkard/Hare producer to establish production allocations. Application to permanently downhole commingle will be made when production stabilizes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laddie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 21, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY [Signature] TITLE DATE JUL 25 1983

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 30 DAYS, ONLY