

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name TURNER
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 8
4. Location of Well UNIT LETTER L, 1740 FEET FROM THE SOUTH LINE AND 350 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat DRINKARD HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3430' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER RE-OPEN HARE ZONE, ACID AND FRACTURE TREAT; TEST PUMP** <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**WE PROPOSE TO RE-OPEN THE HARE ZONE (TA'D 1-27-64) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH DRINKARD PRODUCTION.

1. Take 48-hour BHP build-up in Drinkard formation.
2. Drill out cmt and CIBP @ 7600'.
3. Set pkr @ +7500'. Take 24 hour BHP build-up survey in Hare formation.
4. Acidize the Hare (McKee and Connell) perforations w/3,000 gals 15% HCl-NEA. Fracture treat Hare perforations w/39,000 gals cross linked 1% KCl wtr, +67,500# 20-40 mesh sand + 27,000# 10-20 sand.
5. Return well to production as a temporary downhole commingled Drinkard/Hare producer. Application to permanently downhole commingle will be made when production allocations can be established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 29, 1983
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 3 1983

RECEIVED
MAY 2 1983
C. S. D.
HOBBS OFFICE