NO. OF COPIES RECEIVED				
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				

-	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO REQUEST F	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
-	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA	AS			
1.	OPERATOR PRORATION OFFICE Operator						
	Shell Oil Company	Shell Oil Company					
	P. O. Box 1509, Midland, Texas 79701 eason(s) for filing (Check proper box) Other (Please explain)						
	New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	to oil. 8/1/73	eclassified from gas			
	If change of ownership give name and address of previous owner						
11. j	DESCRIPTION OF WELL AND I	EASE	ormation Kind of Lease	Lease No.			
Turner 8 Drinkard State, Federal or Fee							
	Unit Letter L : 174	Feet From The South Line	e and 350 Feet From Ti	neWest			
	Line of Section 22 Tow	nship 215 Range	37E , NMPM, HIFEC	TVE JANUARY 31, 1977,			
III. 	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipeline Corpo	ER OF OIL AND NATURAL GAS or Condensate oration	P. O. Box 1910, Midland	d, Texas 79701			
ļ	Name of Authorized Transporter of Cas Skelly Ofl Company	Inghead Gas X or Dry Gas	Address (Give address to which approve P. O. Box 1135, Eunice	New Mexico 88231			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 22 21 37	is gas actually connected? When	n			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.			
	Designate Type of Completio		New West	, , , , , , , , , , , , , , , , , , ,			
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O.1/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
			DEPTH SET	SACKS CEMENT			
	HOLESIZE	CASING & TUBING SIZE	DEF THISE.				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF			
	GAS WELL			T			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE		CE		TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19			
			TITLE				
			This form is to be filed in compliance with RULE 1104.				

VI

Willmell

(Signature)

(Date)

Product Acctg. Supervisor (Title)

August 16, 1973

C. D. Pannell

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply