Shell Oil Company  Turner  Shell Oil Company  J. Address of Operator  P. O. Box 1509 - Midland, Texas 79701  S. Location of Well  Out a Little State Line, Section 22  Township State Line, Section 3300  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  The Meet State Line, Section 22  Township State Line, Note Substitute State S	SUNDRY NOTICES AND REPORTS ON WELLS  STATE OF SUMMER STATE OF STATE OF SUMMER S	NO. OF COPIES RECEIVED	<del>-</del>		Form C-103	
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Sheel Oil Company  Sheel Oil Company  Altered Cognetion  P. O. Box 1509 - Midland, Texas 79701  Locatine of No.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsective Proposed or No.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsective Proposed or No.  Check Appropriate Sox To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsective Proposed or No.  Check Appropriate Sox To Indicate Nature of No.  Check Appropriate Sox To Indicate Nature of No.  Subsequent Report of:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE OF INTENTION TO:  Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of Intention Called Subsequent Report of Other Data NOTICE Of	Sheel 1 Oil Company  Sheel 1 Oil Company  P. O. Box 1509 - Midland, Texas 79701  L. 1740	1.			7. Unit Agreemer	nt Name
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L 1740 rect from the West UNE SECTION 22 TOWNSHIP 218 SALES 37E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TRUBBRANIC ASSING PLANS CAMPAGE FLANS COMMENTED FROM OTHER OPEN AND ABANDON DOTTED FROM SUBSEQUENT REPORT OF:  PERSONN ACMEDIAL WORK CANNO CHART JUB OTHER OPEN AND ABANDON DOTTED FROM SUBSEQUENT REPORT OF:  TRUBBRANIC ASSING CANNO CHART JUB OTHER OPEN AND ABANDON DOTTED FROM SUBSEQUENT REPORT OF:  PUB AND ABANDON DOTTED FOR AND CHART JUB OTHER OPEN AND ABANDON DOTTED FROM SUBSEQUENT REPORT OF:  PUB AND ABANDON DOTTED FROM SUBSEQUENT REPORT OF:  TRUBBRANIC ASSING CANNO CHART JUB OTHER AND CHART JUB OTHER OPEN AND ABANDON DOTTED FROM SUBSEQUENT REPORT OF:  TRUBBRANIC ASSING CANNO CHART JUB OTHER AND CHART JUB OTHER	L 1740 recerted South the ABO 350 Prinkerd  THE West LINE, SECTION 22 TOWNSHIP 218 MARKS 37E  West LINE, SECTION 22 TOWNSHIP 218 MARKS 37E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRICE AND ASSAURCE PLANS SUBSEQUENT REPORT OF:  CHANGE PLANS CASING CASI		land, lexas /9/01			ol or Wildest
The West Unit, SECTION 22 TOWNSHIP 218 SALES 37E LANGE WILLIAM STATES AND SECTION 3430 DF Lea 12. County Lea Notice of Notice	The West The Section 22 Township and Section 37E Township and Section (Show whether DF, RT, GR, etc.) 3430 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PURISHER ARMSCO	7	A-A		Drinkard	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PEUG AND ABANDON  TEMPORABLY ABANDON  PILL OR ALTER CASING  OPEN Additional Pay  OTHER  OPEN Additional Pay  Temporad or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works, SEE NULE 103.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing.  2. Perforated 5-1/2" casing w/1 .ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes)  3. Acidized perfs 6529-6647 w/3000 gal 137. NEA.  4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4\$ - 1-1/2\$ sand/gal  5. Acidized perfs 6423-6464 with 1000 gal 157. NEA.  6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1\$-1-1/2\$ sand/gal  7. Ran 220 jts 2" tubing, hung at 6645.  8. Placed on production  18.1 bereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer  3-10-72	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REWCIGIAL WORK  PULL ON ALTER CASING  OPEN ACCOUNTY STATE CASING  ACCOUNTY STATE CASING  OPEN ACCOUNTY STATE CASING  ACCOUNTY STATE CASING  OPEN ACCOUNTY STATE COUNTY STATE COUN	West				
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Check Appropriate Box 10 Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORAPILY ARANGON PULL OR ALTER CASING  OTHER  OTHER  OTHER  OPEN AND ARANGON PULL OR ALTER CASING  OPEN Additional Pay  Temporapily 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, a 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 157 NEA. 4. Practure treated perfs 6529-6647 with 10,000 gal galled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal galled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer  3-10-72  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6563, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6602, 6633, 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal galled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  2. Production Engineer  3-10-72  2. Production Engineer  3-10-72	NOTICE OF INTENTION TO:  SCHECK Appropriate Box 10 Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  Acterias casing Plus and Abandon   Plus an		111111		_	
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TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  OPEN Additional Pay  Telus or Acter casing  Open Additional Pay  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes)  3. Acidized perfs 6529-6647 w/3000 gal 157 NRA. 4. Practure treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal  5. Acidized perfs 6423-6464 with 1000 gal 157 NRA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal  7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer  DATE  3-10-72  NR. Suckle  Production Engineer  DATE  Production Engineer  DATE  3-10-72	TEMPORABLEY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Practure treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Flaced on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer  Open Additional Pay  Figure 3. Page 2. Page 3.				A ) ===	
OTHER CASING CHANGE PLANS OF THE CASING OPEN AddIETOMAL Pay  OTHER OPEN AddIETOMAL Pay  To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see rule 2 103.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 66647 (27 holes)  3. Acidized perfs 6529-6647 w/3000 gal 15% NEA.  4. Fracture treated perfs 6529-6647 with 10,000 gal galled lease crude + 3/4# - 1-1/2# sand/gal  5. Acidized perfs 6423-6464 with 1000 gal 15% NEA.  6. Fracture treated perfs 6423-6464 with 10,000 gal galled lease crude + 1#-1-1/2# sand/gal  7. Ran 220 jts 2" tubing, hung at 6645.  8. Flaced on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.2 Next 19. Production Engineer 19. Production Engineer 19. Production Engineer 19. Production	OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1103.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes)  3. Acidized perfs 6529-6647 w/3000 gal 157, NEA.  4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal  5. Acidized perfs 6423-6464 with 1000 gal 157, NEA.  6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal  7. Ran 220 jts 2" tubing, hung at 6645.  8. Placed on production  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer 3-10-72  N. R. Suckle  Once Plant Total Acid Test And Cement True and Complete to the best of my knowledge and belief.  Production Engineer 3-10-72  DIST. I, Surv.  DIST. I, Surv.  DIST. I, Surv.  Pares Acid Test And Cement True and Complete to the best of my knowledge and belief.  Production Engineer 3-10-72	<b>一</b>		H		
Open Additional Pay  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 .ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6630, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 157 NEA. 4. Practure treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 157 NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer 3-10-72  **R. Suckis**  **Inch by D. Rames**	Open Additional Pay  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed twork) SEE RULE 1703.  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 .ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Practure treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer 3-10-72  N. R. Suckle  Dist.   Sury,  Dist.   Sury,  Production Engineer 3-10-72	Ħ	<u></u>	=	PLUG A	AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 .ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer 3-10-72  N. K. Suckle  Production Engineer 3-10-72	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 .ISPF at 6423, 6427, 6433, 6439, 6446, 6448, (452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED  D. Ramey  DISL I, Sury,  Title  Production Engineer  DATE  APPROVED BY  DISL I, Sury,  Title  Production Engineer  DATE  APPROVED BY  DISL I, Sury,  Title  Production Engineer  DATE  APPROVED BY  DISL I, Sury,  Title  Production Engineer	PULL OR ALTER CASING	O A	dditions	1 Pay	X
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 JSPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer 3-10-72  R. R. Suckie Policy State and production Engineer 3-10-72	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1103.  February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 JSPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Discribed Fracture treated by Discribed By	OTHER	OTHER			
February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Fracture treated perfs 6529-6647 with 10,000 gal galled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal galled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer  3-10-72  Production Engineer  DATE  3-10-72	February 15, 1972 to February 22, 1972  1. Pulled rods and tubing. 2. Perforated 5-1/2" casing w/1 ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes) 3. Acidized perfs 6529-6647 w/3000 gal 15% NEA. 4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal 5. Acidized perfs 6423-6464 with 1000 gal 15% NEA. 6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal 7. Ran 220 jts 2" tubing, hung at 6645. 8. Placed on production  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signate  Production Engineer  3-10-72  DISI.   Sunny,  DISI.   Sunny,  APPROVED BY  APPROVED BY  DISI.   Sunny,  APPROVED BY  DISI.   Sunny,  APPROVED BY  APPROVED BY  DISI.   Sunny,  APPROVED BY  APPROVED BY  APPROVED BY  DISI.   Sunny,  APPROVED BY	OTHER				
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2. Perforated 5-1/2" casing w/l ISPF at 6423, 6427, 6433, 6439, 6446, 6448, 6434, 6452, 6452, 6531, 6543, 6545, 6555, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes)  3. Acidized perfs 6529-6647 w/3000 gal 157 NEA.  4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal  5. Acidized perfs 6423-6464 with 1000 gal 157 NEA.  6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal  7. Ran 220 jts 2" tubing, hung at 6645.  8. Placed on production  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	2. Perforated 5-1/2" casing w/1 JSPF at 6423, 6427, 6439, 6439, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6556, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes)  3. Acidized perfs 6529-6647 w/3000 gal 157 NEA.  4. Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal  5. Acidized perfs 6423-6464 with 1000 gal 157 NEA.  6. Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal  7. Ran 220 jts 2" tubing, hung at 6645.  8. Placed on production  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Production Engineer  18. R. Suckie  Incl. Production Engineer  D. Ransey	<b>,</b>	February 15, 1972 to February 22,	1972		
R. R. Sucklened by D. Ramer	R. R. Suckle  Dist. I, Sunv.  Production Engineer  DATE  3-10-72  TITLE  Production Engineer  DATE  3-10-72	2. Perforated 5-1/2 6460, 6464, 6525 6607, 6609, 6620 3. Acidized perfs 6 4. Fracture treated sand/gal 5. Acidized perfs 6 6. Fracture treated	2" casing w/1 JSPF at 6423, 6427, 6433, 64 9, 6531, 6543, 6545, 6551, 6556, 6561, 657 0, 6633, & 6647 (27 holes) 6529-6647 w/3000 gal 15% NEA. d perfs 6529-6647 with 10,000 gal gelled 1 6423-6464 with 1000 gal 15% NEA. d perfs 6423-6464 with 10,000 gal gelled 1	/2, 6579; Lease cri	nde + 3/4#	- 1-1/2#
D. Ramey	D. Rames  Dist. I, Supv.		tubing, hung at 6645.			
TITLE	APPROVED BY DIST. I, Sunv.	8. Placed on production of the second of the	on above is true and complete to the best of my knowledge and belief.  Production Engine		DATE	
		8. Placed on production of the second of the	on above is true and complete to the best of my knowledge and belief.  Production Engine		DATE	

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OIL CONSERVATION COMM. HOBBS, N. M.