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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701		9. Well No. 8
4. Location of Well UNIT LETTER L , 1740 FEET FROM THE South LINE AND 350 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3430 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open Additional Pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 15, 1972 to February 22, 1972

- Pulled rods and tubing.
- Perforated 5-1/2" casing w/1 JSPP at 6423, 6427, 6433, 6439, 6446, 6448, 6452, 6458, 6460, 6464, 6529, 6531, 6543, 6545, 6551, 6556, 6561, 6572, 6579, 6587, 6591, 6603, 6607, 6609, 6620, 6633, & 6647 (27 holes)
- Acidized perfs 6529-6647 w/3000 gal 15% NEA.
- Fracture treated perfs 6529-6647 with 10,000 gal gelled lease crude + 3/4# - 1-1/2# sand/gal
- Acidized perfs 6423-6464 with 1000 gal 15% NEA.
- Fracture treated perfs 6423-6464 with 10,000 gal gelled lease crude + 1#-1-1/2# sand/gal
- Ran 220 jts 2" tubing, hung at 6645.
- Placed on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. R. Suckie</u>	TITLE Production Engineer	DATE 3-10-72
APPROVED BY <u>D. Ramey</u> TITLE <u>Dist. I, Supv.</u> DATE <u>3-10-72</u>		
CONDITIONS OF APPROVAL, IF ANY:		

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MAR 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

11/11/71