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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 34

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Turner	Well No. 8	Unit Letter L	Section 22	Township 21-S	Range 37-E		
Date Work Performed Jan. 27 thru Mar. 24, 1964	Pool Drinkard	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion from Hare to Drinkard.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing, packer and gas lift valves.
2. Set CIBP at 7600' and capped with one sack cement.
3. Perforated 6489', 6493', 6516', 6521', 6529', 6531', 6543', 6545', 6551', 6557', 6561', 6572', 6579', 6587', 6591', 6600', 6603', 6607', 6609', 6618', 6621', 6633', 6647' (23 holes).
4. Ran Baker FBRC on 2" tubing to 6660'. Spotted 250 gallons 15% NEA w/Fe additive. Pulled 8 jts. of tubing and set packer at 6430'. Spotted 1500 gallons 15% NEA. Injected acid in 16 stages using ball sealers. Pulled tubing and packer.
5. Fracture treated with 20,000 gallons lease crude containing 1#/gallon 20-40 mesh sand plus 1/20#/gallon Mark II Adomite.
6. Dumped 20 sacks 8-12 mesh sand + 3 sxs 20-40 sand down casing.
7. Ran 2" tubing w/Sweet HD-100 packer and set at 6504'. Treated with 1000 gallons 15% NEA w/Fe additive and pulled tubing and packer.
8. Ran Baker FBRC on 3" X-line frac tubing and set at 6505'.
9. Fracture treated with 15,000 gallons lease crude containing 1# 20-40 mesh sand/gallon plus 1/20#/gallon Mark II Adomite. Pulled 3" tubing and packer. (Over)

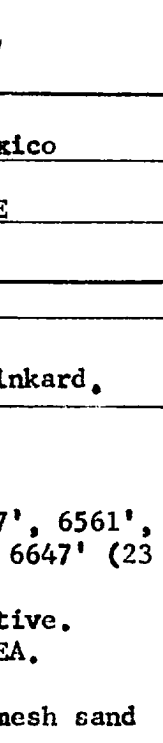
Witnessed by M. W. Jones	Position Lease Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

10. Ran 215 joints (6510') of 2", EUE, 8rd, tubing and hung at 6515' open-ended with Sweet HD-100 HW Packer at 6510-6515'. SN at 6509' with 3-cup retriever standing valve in place. Standing valve has 1 3/8" fishing neck. 6' tubing perforations 6509-6503', Camco "S" valve and mandrel 6351-6349'. Brown Bypass Packer at 6318-6315'. Camco MME gas lift mandrel with Camco RP-2 valve in place with 1/4" pilot port and 9/16" main port set at 665 psi and 60° F. 6307-6299'. The top 51 joints (1581') are internally plastic coated.
11. Swabbed well and recovered load.
12. On OPT well gaslifted 23 BOFD + 1/2 BW injecting gas 4 1/2 minutes each two hours. Gravity 38.4° API.