

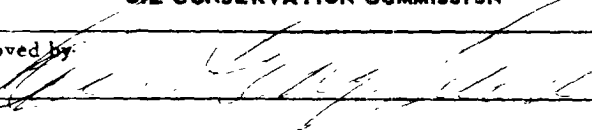
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1960 JAN 18 AM 8:04

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Turner	Well No. 9	Unit Letter K	Section 22	Township 21S	Range 37E		
Date Work Performed 12-30-59 thru 1-14-60		Pool Brunson (Abo) to Paddock			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. Ran cement log which indicated top of cement @ 6418'. Ran Baker CIBP on wireline & set @ 5350'. Perforated 5 1/2" casing 5320' - 5321' w/4-1/2" JS. Set Baker Cast Iron Cement retainer @ 5310'. Ran Baker Model K stinger on 2" tubing to 5310'. Pumped 250 gallons 7 1/2% MCA followed by 250 sx. regular cement + 4% gel. Pumped Baker plug & seated in BP. Raised tubing & reversed out approximately 2 sx. cement. Pulled 2" tubing & Baker stinger. WOC 24 hours. Perforated 5122' - 5123' w/4-1/2" JS. Ran Baker FBRC on 2" tubing to 5071' (hydro-tested to 5000 psi). Tested casing w/1500 psi. Squeezed 81 sx. El Toro regular cement into formation. Reversed out 10 sx. Pulled tubing & cementer. Ran 4 3/4" bit on 2" tubing. Top of cement @ 5071'. Drilled firm cement to 5121', cement stringers to 5131'. Spotted 250 gallons 7 1/2% MCA on bottom. Pulled tubing & bit. Perforated 5212' - 5216', 5220' - 5230', 5238' - 5248', 5252' - 5256', 5264' - 5279', 5281' - 5285', & 5291' - 5298' w/2-1/2" JSPF. Swabbed 100% water. Ran Baker Model K cement retainer on 2" tubing & set @ 5205'. Squeezed w/45 sx. regular neat cement + 4% gel. Reversed out 5 sx. Spotted 250 gallons 7 1/2% MCA on bottom. Perforated 5 1/2" casing 5128' - 5137', 5140' - 5150', 5155' - 5161', 5167' - 5187', & 5192' - 5196' w/2-1/2" JSPF. Ran (5183') 2", EUE, 8rd thd tubing & hung @ 5190'. Packer @ 5067'. Treated via tubing w/1500 gallons 15% NE acid. Swabbed 100% salt water. Shut in.							
Witnessed by H. B. Brooks		Position Production Foreman		Company Shell Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3423'	T D 7951'	P B T D 7394'	Producing Interval 7264' - 7330'		Completion Date 5-18-59		
Tubing Diameter 2"	Tubing Depth 7224'	Oil String Diameter 5 1/2"		Oil String Depth 7725'			
Perforated Interval(s) 7264' - 7284', 7291' - 7295', 7297' - 7302', 7318' - 7320', & 7324' - 7330'							
Open Hole Interval -		Producing Formation(s) Abo					
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	Shut in						
After Workover	Shut in						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by: 				Name R. A. Lowery Original Signed By B. A. LOWERY			
Title District Exploitation Engineer				Position District Exploitation Engineer			
Date				Company Shell Oil Company			