

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICORoswell, New Mexico
(Place)December 30, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Turner Well No. 9 in K
(Company or Operator) Lessee (Unit)

NE 1/4 SW 1/4 of Sec. 22, T. -21-S, R-37-E, NMPM, Wantz-Abo to Paddock Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to recompleat subject well as Paddock producer as follows:

1. Set CIBP @ 5350'
2. Perforate 5320' - 5321' w/1/4 shots.
3. Set Model K Cement Retainer @ 5310' & cement with up to 200 sx. reg. + 4% gel.
4. Perforate 5122' - 5123' w/1/4 shots.
5. Set Baker FBRC & squeeze cement. Drill out cement to approximately 5310' or top of retainer.
6. Spot 250 gallons 7 1/2% MCA on bottom.
7. Perforate 5212' - 5216', 5220' - 5230', 5238' - 5248', 5252' - 5256', 5264' - 5279', 5281' - 5285', 5291' - 5298' w/2-1/2" JSPF.
8. Flush acid to formation & swab test.
9. Treat down tubing w/3000 gallons 15% NE acid.
10. If perforated interval is noncommercial, plug back to 5205' by squeezing.
11. If perforated interval is commercial, set retrievable bridge plug @ 5205'.
12. Spot 250 gallons 7 1/2% MCA & perforate 5128' - 5137', 5140' - 5150', 5155' - 5161', 5167' - 5187' & 5192' - 5196' w/2-1/2" JSPF, Flush acid to formation. (See back of page)

Approved....., 19.....
Except as follows: JAN 4 1960

Approved
OIL CONSERVATION COMMISSION

By.....
Title..... Engineer District 1

Shell Oil Company
Company or Operator

By..... R. A. Lowery Original Signed By R. A. LOWERY

Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 345
Roswell, New Mexico

13. Swab load.
14. If production results unsatisfactory, treat down tubing w/4000 gallons 15% NE Acid.
15. Swab test.
16. Place on production.