

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06752

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NORTHEAST DRINKARD UNIT

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injector

2. Name of Operator
Shell Western E&P, Inc.

8. Well No.
902

3. Address of Operator
P.O. Box 576, Houston, TX 77001 Shirley Galik - 5239 WCK

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-DRINKARD

4. Well Location
Unit Letter K : 2080 Feet From The South Line and 1650 Feet From The West Line
Section 22 Township 21S Range 37E NMMP LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3423' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTOR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/01/96 To 3/12/96

POH w/Prod Eqmt. Install BOP. Spot 250 Gal 20% HCL @ 6650'. Perf Drinkard intervals 6476-86, 6489-98, 6521-23, 6539-44, 6556-66, 6570-96, 6604-20, 6630-34, 6642-48. (4" Gun, 1 JSPF) RIH w/RBP and Pkr. Acidize perfs w/6500 gal 20% HCL. Rel Pkr and ret RBP. RIH w/Inj eqmt, Guiberson isolation Pkr, and Guiberson Uni VI Pkr. Set top Pkr @ 6324. Tst csg to 500 PSI for 30 min. (Chart attached). Set lower isolation Pkr @ 6324. Remove SV from lower Pkr. Nipple up well head. CTI. Return to Injector.

First Injection: 5/8/96 840 BPD 1100 PSIG*
*System pressure set points.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Galik TITLE Engineering Assistant DATE 12/05/96

TYPE OR PRINT NAME Shirley A. Galik TELEPHONE NO. 713/544-4219

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 26 1996

CONDITIONS OF APPROVAL, IF ANY:

TC B N