Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	<u> </u>	TO TRA	NSP	ORT OIL	AND NA	TURAL GA	AS_	W:11-2	PL Nº				
Openior SHELL WESTERN E&P INC.						Well				IN Sec 25-06 152			
Address				• · ·									
P. O. BOX 576, HOU Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator	STON, T	Change in		orter of:	TRECLAS	1/1/90 8	FROM	1 GAS ORDE	WELL TO	O OIL WE R-8539-A	LL EFFEC.		
change of operator give name	<u> </u>												
nd address of previous operator	ANDIE	CE									•		
NURTHEAST URTHKARD UNIT 1 902 DRINKARD									(Lease No. Federal on Fee		12 14 No.		
Location Unit LetterK	_ :20	080	Feet F	rom The _S	OUTH LIB	and16!	50	Fo	et From The	WEST	Line		
Section 22 Townsh	lp . 2	15	Range	37E	ที	мрм,			LEA		County		
UI. DESIGNATION OF TRAN	SPORTE	R OF O		UTAN ON	RAL GAS	e address to wi	hich a	oproved	copy of this f	orm is to be se	ni)		
SHELL PIPE LINE CORP.	P. O. BOX 19.0, MIDLAND, TX 79702 Address (Give address so which approved copy of this form is to be sent)												
Name of Authorized Transporter of Casinghead Gas or Dry Gas TEVACO DRODUCING INC					Address (Give address to which approved to P. O. BOX 1137, EUNICE.					3231	rw <i>)</i>		
TEXACO PRODUCING INC. If well produces oil or liquids, give location of tanks.	Unit	s∞. 15	Twp.	37E	le gae actuall	y connected? 101 1/1.5	<u> </u>	When	7	-07.89			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	ive commingl	ing order num	beг:	· · ·			··			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	D	eepen'	Plug Back	Same Res'y	Diff Res'y		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations		,							Depth Casin	g Shoe			
	7	TUBING,	CAS	ING AND	CEMENTI	NG RECOR	W						
HOLE SIZE	C.A	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 	·											
													
Y. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	E .	<u> </u>	•				6 64241	1		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		of load	l oil and must	Producing M	exceed top allowing processing the exceed top allowing the exceeding the	owabli wnp, g	e for this as lýt, e	idepih or be j ic.)	or Juli 24 hou	rs.)		
Leogh of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.				Gas- MCF				
GAS WELL									17	ondenesia			
Actual Prod. Test - MCF/D	Leagth of	Leagth of Test				Bbls. Condensate/MMCl ²			Gravity of Condensate				
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved								
Skinature J. H. SMITHERMAN REGULATORY SUPV.					By								
7. H. SPITTHERMAN Printed Name 10/22/90 11/02/90	(71	3) 870	Tille -379		Title		•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.