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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
SHELL WESTERN E&P INC.
Address
P. O. BOX 991, HOUSTON, TEXAS 77001
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
RECLASSIFIED TO A GAS WELL
EFFECTIVE 1-1-84.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
TURNER
Well No.
10
Pool Name, including Formation
TUBB OIL AND GAS
Kind of Lease
XXXXXXXXXX Fee
Lease No.
Location
Unit Letter
K
2080 Feet From The
SOUTH Line and
1650 Feet From The
WEST
Line of Section
22 Township
21-S Range
37-E NMPM
LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
SHELL PIPE LINE CORPORATION
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
GETTY OIL COMPANY
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 1137, EUNICE, NM 88231
If well produces oil or liquids,
give location of tanks.
Unit
K Sec.
22 Twp.
21-S Rge.
37-E Is gas actually connected?
YES When
12-31-83

If this production is commingled with that from any other lease or pool, give commingling order number:

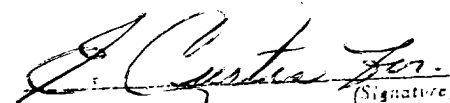
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded
3-24-50 Date Compl. Ready to Prod.
11-03-82 Total Depth
7205' P.B.T.D.
7265'
Elevations (DF, RKB, RT, GR, etc.)
3423' DF, 3424' KB Name of Producing Formation
TUBB Top Oil/Gas Pay
5972' Tubing Depth
6280'
Perforations
5972' to 6245' Depth Casing Shoe
7205'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/4" 13-3/8" (32.4#) 222' 300 SX
11" 8-5/8" (32#) 2918' 2000 SX
7-7/8" 5-1/2" (15.5, 17#) 7502' 500 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


A. J. FORE
SUPERVISOR REGULATORY & PERMITTING
JANUARY 24, 1984

OIL CONSERVATION COMMISSION
MAR 15 1984
APPROVED
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

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JAN 26 1984
FBI
HOLDS OFFICE

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