

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator	

SHELL OIL COMPANY
Address of Operator
P. O. BOX 991, HOUSTON, TEXAS 77001
Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
TURNER
9. Well No.
10
10. Field and Pool, or Wildcat
TUBB OIL AND GAS
12. County
LEA

11. LETTER	K	LOCATED	2080	FEET FROM THE	SOUTH	LINE AND	1650	FEET FROM	
13. Date Spudded	3-24-50	16. Date T.D. Reached	4-23-50	17. Date Compl. (Ready to Prod.)	11-03-82	18. Elevations (DF, RKB, RT, GR, etc.)	2423' DF, 3424' KB	19. Elev. Casinghead	-----
20. Total Depth	7502'	21. Plug Back T.D.	7265'	22. If Multiple Compl., How Many	-----	23. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	25. Was Directional Survey Made	NO
24. Producing Interval(s), of this completion - Top, Bottom, Name								5972' to 6245' (TUBB)	
26. Type Electric and Other Logs Run								GR/CN/CCL	
27. Was Well Cored								-----	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	222'	17-1/4"	300 SX	-----
8-5/8"	32#	2918'	11"	2000 SX	-----
5-1/2"	15.5#, 17#	7502'	7 -7/8"	500 SX	-----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	6280'	----

31. Perforation Record (Interval, size and number)

5972' to 6245' (47 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5972' to 6245'	ACIDIZED W/8,000 GALS 15% NEA

33. PRODUCTION															
34. Date First Production	11-04-82	35. Production Method (Flowing, gas lift, pumping - Size and type pump)	PUMPING - 2" X 1-1/2" X 20' Continental Emsco Pump	36. Well Status (Prod. or Shut-in)	PRODUCING										
37. Date of Test	1-05-83	38. Hours Tested	24	39. Choke Size	9/74"	40. Prod'n. For Test Period	2	41. Oil - Bbl.	96	42. Gas - MCF	2	43. Water - Bbl.	48000	44. Gas - Oil Ratio	45.6 @ 60 degrees
45. Flow Tubing Press.	30	46. Casing Pressure	-----	47. Calculated 24-Hour Rate	2	48. Oil - Bbl.	96	49. Gas - MCF	2	50. Water - Bbl.	45.6 @ 60 degrees	51. Test Witnessed By			
52. Disposition of Gas (Sold, used for fuel, vented, etc.)															
SOLD															

List of Attachments

C-103, C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 20, 1983

Abstract

state land, where six copies are required. See Rule 1105.

1

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	228'		CALICHE, SAND, RED BEDS				
228	2912'		ANHYDRITE, SALT				
2912	7502'		LIME, SAND				

5-17-83

JAN 24 1983

G.C.O.
HOBBS OFFICE

JAN 24 1983

C.C.O.
HOBBS OFFICE

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

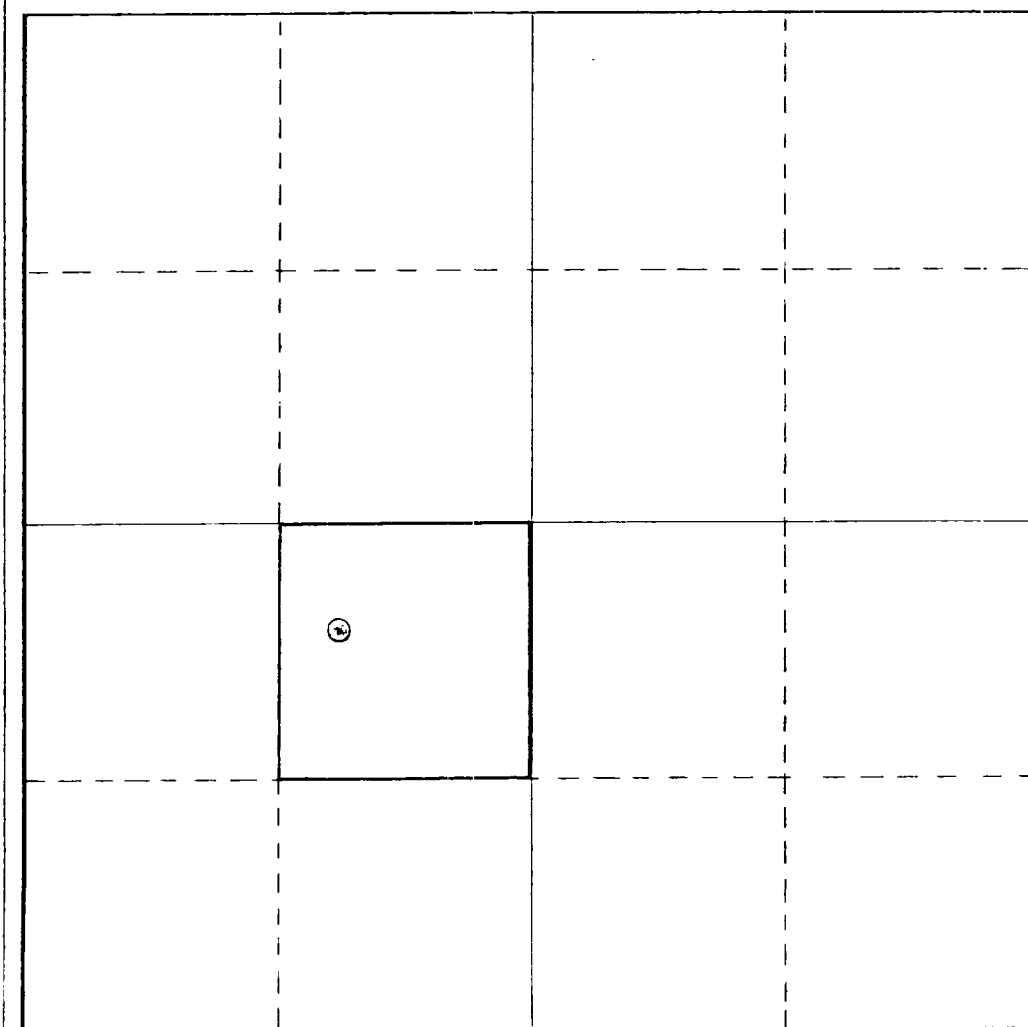
Operator SHELL OIL COMPANY			Lease TURNER		Well No. 10
Unit Letter K	Section 22	Township 21-S	Range 37-E	County LEA	
Actual Footage Location of Well: 2080 feet from the SOUTH line and 1650 feet from the WEST line					
Ground Level Elev. 3413.5' GL	Producing Formation TUBB		Pool TUBB OIL AND GAS		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Edwin C. Fore* **A. J. FORE**
Position **SUPERVISOR,**
REGULATORY AND PERMITTING
Company **SHELL OIL COMPANY**
Date **OCTOBER 7, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

