	MEXICO								
ERGY AND MINERALS (OH	CONSE	RVAT	ION DI	VISION	ſ	Sa. Indica	ite Type of Lease
He, or COPICS ACCEIVED		OIL.		о, вох				State	
DISTRIBUTION		. сл			MEXICO 8	37501	}	S. State C	Oil & Gas Lease No.
SANTA FE		•							
V.S.G.S.		ELL COMPLE	TION OR	RECOM	PLETION	REPORT A	ND LOG	TITT	THITTITT
LAND OFFICE		LL COM EL	. 11011 011				,		
ROTARSO								7. Unit A	greement Name
TYPE OF WELL		5773 CAS	$\overline{}$	\Box					
		XX WELL		DAY	OTHE 9			8. Farm c	or Lease Name
TYPE OF COMPLETION	()	FLUG	X DIF	• []				TURN	IER
WELL OVER	DEEPEN	EACK	LXI RES	va. LJ	OTHER			9. Well N	
Jame of Operator								10	
SHELL OIL COM	APANY							10. Field	l and Pool, or Wildcat
	HOUCTON	TEVAC .	77001					TUBE	OIL AND GAS
P. O. BOX 991	I, HUUSTUN	, IEAAS	77001	- · · · · · ·					
. Location of west									
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. Date Spudded	16. Date T.D. Re	eached 17. Dat	e Compl. (Re	ady to Pr	od.) 18. E	levations (DF ,	RKB, RT, C	R, etc.)	19. Elev. Cashinghead
3-24-50	4-23-5	0	11-03-82	•		2423' DF	3424'	KBL	. Cable Tools
3-24-30 [21. Plug	Back T.D.	22. 1	í Multiple Jany	Compl., How	23. Intervention Dril.e.	als , Rota d By i	ry lools	t Capie 1001s
7502'		7265'	ļ				<u>→ </u>	X	25. Was Directional Survey
i. Producing Interval(s),	of this completi	ion - Top, Botto	om, Name						Made
									110
5972' to 62 <u>4</u>	5' (TUBB)							2.	NO N
. Type Electric and Oth	her Logs Run								•
GR/CN/CCL									
		C	ACINIC DECO						
·			ASING RECO			set in well)	NITING REC	-080	AMOUNT PULLED
CASING SIZE	WEIGHT LB.	FT. DEP	THSET	HOL	E SIZE		NTING REC	ORD	AMOUNT PULLED
13-3/8"	32.4#	FT. DEP	тн seт 222'	ноL 17	= SIZE -1/4"	CEME	300 sx		AMOUNT PULLED
13-3/8" 8-5/8"	32.4# 32#	/FT. DEP	тн seт 222' 2918'	ноL 17 11	= 51ZE -1/4"	CEME	300 sx 2000 sx		AMOUNT PULLED
13-3/8"	32.4#	/FT. DEP	тн seт 222'	ноL 17 11	= SIZE -1/4"	CEME	300 sx		
13-3/8" 8-5/8"	32.4# 32# 15.5#, 1	7FT. DEP	тн seт 222' 2918'	ноL 17 11	= 51ZE -1/4"	CEME	300 sx 2000 sx 500 sx		
13-3/8" 8-5/8"	32.4# 32# 15.5#, 1	7FT. DEP	222' 2918' 7502'	нос 17 11 7	= \$1ZE -]/4" " -7/8"	CEME	300 sx 2000 sx 500 sx		RECORD
13-3/8" 8-5/8"	32.4# 32# 15.5#, 1	7FT. DEP	тн seт 222' 2918'	нос 17 11 7	= 51ZE -1/4"	30.	300 sx 2000 sx 500 sx	TUBING F	RECORD
13-3/8" 8-5/8" 5-1/2"	32.4# 32# 15.5#, 1	7FT. DEP	222' 2918' 7502'	нос 17 11 7	= \$1ZE -] / 4" " - 7/8"	30. SIZE 2"	300 sx 2000 sx 500 sx	TUBING F EPTH SET 5280 1	RECORD T PACKER SET
13-3/8" 8-5/8" 5-1/2"	32.4# 32# 15.5#, 1	7FT. DEP	222' 2918' 7502'	нос 17 11 7	= \$1ZE -] / 4" " - 7/8"	30. SIZE 2"	300 SX 2000 SX 500 SX	TUBING FEPTH SET	RECORD PACKER SET SQUEEZE, ETC.
13-3/8" 8-5/8" 5-1/2"	32.4# 32# 15.5#, 1	7FT. DEP	222' 2918' 7502'	нос 17 11 7	= \$1ZE -]/4" " -7/8" SCREEN	30. SIZE 2"	300 SX 2000 SX 500 SX	TUBING FEPTH SET 5280 '	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
13-3/8" 8-5/8" 5-1/2" SIZE	32.4# 32# 15.5#, 1 L TOP	7FT. DEP	222' 2918' 7502' sacks c	нос 17 11 7	= \$1ZE -]/4" " -7/8" SCREEN	30. SIZE 2" ACID, SHOT, INTERVAL	300 SX 2000 SX 500 SX	TUBING FEPTH SET 5280 '	RECORD PACKER SET SQUEEZE, ETC.
13-3/8" 8-5/8" 5-1/2"	32.4# 32# 15.5#, 1 L TOP	7FT. DEP	222' 2918' 7502' sacks c	нос 17 11 7	= \$1ZE -1/4" " -7/8" SCREEN 32. DEPTH	30. SIZE 2" ACID, SHOT, INTERVAL	300 SX 2000 SX 500 SX	TUBING FEPTH SET 5280 '	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
13-3/8" 8-5/8" 5-1/2" SIZE	32.4# 32# 15.5#, 1 L TOP	7FT. DEP	222' 2918' 7502' sacks c	нос 17 11 7	= \$1ZE -1/4" " -7/8" SCREEN 32. DEPTH	30. SIZE 2" ACID, SHOT, INTERVAL	300 SX 2000 SX 500 SX	TUBING FEPTH SET 5280 '	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
13-3/8" 8-5/8" 5-1/2" SIZE	32.4# 32# 15.5#, 1 L TOP	7FT. DEP	222' 2918' 7502' sacks c	нос 17 11 7	= \$1ZE -1/4" " -7/8" SCREEN 32. DEPTH	30. SIZE 2" ACID, SHOT, INTERVAL	300 SX 2000 SX 500 SX	TUBING FEPTH SET 5280 '	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
13-3/8" 8-5/8" 5-1/2" SIZE	32.4# 32# 15.5#, 1 TOP	INER RECORD BOTTOM Inumber) 1/2" holes	222' 2918' 7502' SACKS C	HOL 17 11 7	SCREEN 32. DEPTH 5972 t	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245	300 SX 2000 SX 500 SX	TUBING FEPTH SET 5280 . CEMENT AND ED W/8.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ,000 GALS 15% NEA
13-3/8" 8-5/8" 5-1/2" 51ZE Perforation Record (1) 5972' to 624	32.4# 32# 15.5#, 1 TOP	INER RECORD BOTTOM Inumber) 1/2" holes	222 '- 2918 '- 7502 '- SACKS C	PROD	SCREEN 32. DEPTH 5972 t	30. SIZE 2" ACID, SHOT, INTERVAL O 6245'	300 SX 2000 SX 500 SX FRACTURE	TUBING FEPTH SET 5280 . CEMENT DUNT AND ED W/8.	RECORD T PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ,000 GALS 15% NEA
13-3/8" 8-5/8" 5-1/2" 51ZE Perforation Record (1 5972' to 624	32.4# 32# 15.5#, 1 TOP	INER RECORD BOTTOM Inumber) 1/2" holes	222' 2918' 7502' SACKS C	PROD lift, pump	SCREEN 32. DEPTH 5972 t UCTION ing - Size and Contine	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245'	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ	TUBING FEPTH SET 5280 . CEMENT AND ED W/8.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING
13-3/8" 8-5/8" 5-1/2" 51ZE 5972' to 624	32.4# 32# 15.5#, 1 TOP	INER RECORD BOTTOM I number) 1/2" holes action Method (F PING - 2" Choke Size	222' 2918' 7502' SACKS C	PROD lift, pump	SCREEN 32. DEPTH 5972 t	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 1	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ	TUBING FEPTH SET 5280 . CEMENT DUNT AND ED W/8.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ON GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio
13-3/8" 8-5/8" 5-1/2" 5:ZE 5:Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	32.4# 32# 15.5#, 1 TOP	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74"	222 ' 2918 ' 7502 ' SACKS C	PROD lift, pump X 20'	SCREEN 32. DEPTH 5972 t UCTION ing - Size ar Contine Oil - Bbl. 2	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 d type pump) ental Emsc Gas - Mi 96	300 SX 2000 SX 500 SX FRACTURE ACIDIZ	TUBING FEPTH SET 5280 ' CEMENT DUNT AND ED W/8. Well S Plater Bbi.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ON GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000
13-3/8" 8-5/8" 5-1/2" 51ZE 13. Street Perforation Record (IIII) 13. Street First Production 11-04-82	32.4# 32# 15.5#, 1 TOP	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74"	222' 2918' 7502' SACKS C	PROD lift, pump X 20 For eriod Bbl.	SCREEN 32. DEPTH 5972 t UCTION ing - Size and Contine	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 ' d type pump) ental Emsc Gas - Mi 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ	TUBING FEPTH SET 5280 ' CEMENT DUNT AND ED W/8. Well S Plater Bbi.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity — API (Corr.)
13-3/8" 8-5/8" 5-1/2" 51ZE 51ZE 51ZE 13. 51ZE 14. 51ZE 15. 51ZE 15. 51ZE 16. 51ZE 17. 51ZE 51ZE	32.4# 32# 15.5#, 1 TOP Interval, size and PUM PUM Hours Tested 24 Casting Pressur	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74" Calculated How Rate	222 2918 7502 SACKS C	PROD lift, pump X 20'	SCREEN 32. DEPTH 5972 t UCTION ing - Size ar Contine Oil - Bbl. 2	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 d type pump) ental Emsc Gas - Mi 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ CO Pump CF WG Water - Bbl.	TUBING FEPTH SET 5280 ' CEMENT DUNT AND ED W/8. Well S Plater Bbi.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity—API (Corr.) 45.6 @ 60 degrees
13-3/8" 8-5/8" 5-1/2" 51ZE 3. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	32.4# 32# 15.5#, 1 TOP Interval, size and PUM PUM Hours Tested 24 Casting Pressur	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74" Calculated How Rate	222 2918 7502 SACKS C	PROD lift, pump X 20 For eriod Bbl.	SCREEN 32. DEPTH 5972 t UCTION ing - Size ar Contine Oil - Bbl. 2	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 ' d type pump) ental Emsc Gas - Mi 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ CO Pump CF WG Water - Bbl.	TUBING FEPTH SET 5280 , CEMENT DUNT AND ED W/8. Well S PI ster - Bbl. 2	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity—API (Corr.) 45.6 @ 60 degrees
13-3/8" 8-5/8" 5-1/2" 5:ZE 1. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	32.4# 32# 15.5#, 1 TOP Interval, size and PUM PUM Hours Tested 24 Casting Pressur	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74" Calculated How Rate	222 2918 7502 SACKS C	PROD lift, pump X 20 For eriod Bbl.	SCREEN 32. DEPTH 5972 t UCTION ing - Size ar Contine Oil - Bbl. 2	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 ' d type pump) ental Emsc Gas - Mi 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ CO Pump CF WG Water - Bbl.	TUBING FEPTH SET 5280 , CEMENT DUNT AND ED W/8. Well S PI ster - Bbl. 2	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity—API (Corr.) 45.6 @ 60 degrees
13-3/8" 8-5/8" 5-1/2" 51ZE 3. Stree First Production 11-04-82 Stree of Test 1-05-83 Sow Tubing Press. 30 4. Disposition of Gas (SOLD 5. List of Attachments	32.4# 32# 15.5#, TOP Interval, size and Produ PUM Hours Tested 24 Casting Pressur Soid, used for fu	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74" Calculated How Rate	222 2918 7502 SACKS C	PROD lift, pump X 20 For eriod Bbl.	SCREEN 32. DEPTH 5972 t UCTION ing - Size ar Contine Oil - Bbl. 2	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 ' d type pump) ental Emsc Gas - Mi 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ CO Pump CF WG Water - Bbl.	TUBING FEPTH SET 5280 , CEMENT DUNT AND ED W/8. Well S PI ster - Bbl. 2	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity — API (Corr.) 45.6 @ 60 degrees sed By
13-3/8" 8-5/8" 5-1/2" 51ZE 1. SIZE 5972' to 624 11-04-82 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83 1-05-83	32.4# 32# 15.5#, 1 TOP Interval, size and PUM Hours Tested 24 Casing Pressur Soid, used for fu	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74" The Calculated How Rate et, vented, etc.)	222' 2918' 7502' SACKS C	PROD lift, pump X 20 For erlod Bbl. 2	SCREEN -7/8"	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 d type pump) ental Emsc Gas - M 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ CO Pump CF WG Water - Bbl. 2	TUBING FEPTH SET 5280 . CEMENT AND WELL S PINTER - Bbi. 2	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity — API (Corr.) 45.6 @ 60 degrees sed By
13-3/8" 8-5/8" 5-1/2" 51ZE 1. Perforation Record (II 5972" to 624 13. Ste First Production 11-04-82 1-05-83 10w Tubing Press. 30 4. Disposition of Gas (II SOLD 11-104-11-11-11-11-11-11-11-11-11-11-11-11-11	32.4# 32# 15.5#, 1 TOP Interval, size and PUM Hours Tested 24 Casing Pressur Soid, used for fu	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74" The Calculated How Rate et, vented, etc.)	222' 2918' 7502' SACKS C	PROD lift, pump X 20 For erlod Bbl. 2	SCREEN -7/8"	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 d type pump) ental Emsc Gas - M 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ CO Pump CF WG Water - Bbl. 2	TUBING FEPTH SET 5280 . CEMENT AND WELL S PINTER - Bbi. 2	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity — API (Corr.) 45.6 @ 60 degrees sed By
13-3/8" 8-5/8" 5-1/2" 51ZE 1. Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	32.4# 32# 15.5#, Interval, size and Production Production Production A Casing Pressure Sold, used for further information	INER RECORD BOTTOM Inumber) 1/2" holes action Method (F PING - 2" Choke Size 9/74" Calculated How Hate el, vented, etc.)	222 2918 7502	PROD lift, pump X 20 For erlod Bbl. 2	SCREEN 32. DEPTH 5972 t UCTION ing - Size and Complete	30. SIZE 2" ACID, SHOT, INTERVAL 0 6245 ental Emsc Gas - Mi 96 MCF 96	300 SX 2000 SX 500 SX FRACTURE AMC ACIDIZ CO Pump CF Water Bbl. 2 Tellof my knowledge	TUBING FEPTH SET 5280 . CEMENT DUNT AND ED W/8. Well S PI of the Point Property of the	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED OOO GALS 15% NEA Status (Prod. or Shut-in) RODUCING Gas—Oil Ratio 48000 Oil Gravity — API (Corr.) 45.6 @ 60 degrees sed By

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conjucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern	New Mexico					Northwe	stem Ne	w Mexico		
T. Anh	٧	T. Canyon				T. Ojo Atamo					Penn. "B"		
		T. Strawn											
		T. Atoka											
T. Yat	cs	5 T. Miss				T. Ci	liff 1	louse		т.	Leadville		
	ivers T. Devonian												
	een T. Silurian												
T. Gra	Grayburg T. Montoya				T. Ma	anc o	s		Т.	McCracken			
T. San	San Andres T. Simpson Glorieta T. McKee 735!			70551	T. G	allup	· 		Т.	Ignacio Qtzte			
T. Glo	GlorietaT. McKee73			/355	Base (Gree	nhorn		T.	Granite			
	Paddock T. Ellenburge												
T. Bli	linebry T. Gr. Wash		Gr. Wash		T. Morrison			····	T.	**			
T. Tut	T. Gra Tubb T. Gra T. Drinkard T. Del		Granite		T. Todilto		т.						
T. Dri	. Drinkard USOZ T. De		Delaware Sand		T. Entrada		— Т.						
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1 C180	o (Bough (~) 	1.		L OR GAS					1.			
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HOBES OFFICE

NE IEXICO OIL CONSERVATION COMMISSI-WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator TURNER 10 SHELL OIL COMPANY Township Range County Unit Letter Section 22 21-S 37-E LEA Actual Footage Location of Well: WEST 2080 SOUTH line and 1650 feet from the feet from the line Producing Formation Dedicated Acreage: Ground Level Elev. TUBB OIL AND GAS 3413.5' GL TUBB Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SUPERVISOR, REGULATORY AND PERMITTING Company SHELL OIL COMPANY OCTOBER 7, 1982 I hereby certify that the well-location shown on this plat was plotted from field • notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registeral Professional Engineer and/or L md Surveyor Certificate No.

1980 2310

1320

2000

1500

1000

500