

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE**

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X Oil Well
 Gas Well
 Workover Well

Place Hobbs, New Mexico
 Date May 2, 1950
 Designate UNIT well is located in
"K"
 POOL Hare

NOTICE OF COMPLETION OF: (Lease) Turner Well No. 10
2080 feet from south Line 1650 feet from west Line;
 Section 21 Township 21-S Range 37-E
 DATE STARTED 3-24-50 DATE COMPLETED 4-29-50
 ELEVATION D.F. 3423 TOTAL DEPTH D.F. 7501 (7502' from K.B.)
 CABLE TOOLS ROTARY TOOLS X
 PERFORATIONS DEPTH X OR OPEN HOLE DEPTH

CASING RECORD

SIZE <u>13 3/8"</u>	DEPTH SET <u>222</u>	SAX CEMENT <u>300</u>
SIZE <u>8 5/8"</u>	DEPTH SET <u>2918</u>	SAX CEMENT <u>1800</u>
SIZE <u>5 1/2"</u>	DEPTH SET <u>7502</u>	SAX CEMENT <u>500</u>

TUBING RECORD

SIZE 2 3/8" DEPTH 7498

ACID RECORD

NO. GALS. None
 NO. GALS.
 NO. GALS.

SHOT RECORD

NO. QTS. None
 NO. QTS.
 NO. QTS.

FORMATION TOPS

T. Anhydrite <u> </u>	T. Grayburg <u> </u>	T. Miss. <u> </u>
T. Salt <u> </u>	T. San Andres <u> </u>	T. Dev. <u> </u>
B. Salt <u> </u>	T. Glorieta <u>5080'</u>	T. Sil. <u> </u>
T. Yates <u> </u>	T. Drinkard <u>6382</u>	T. Ord. <u>7355 (Top McKee)</u>
T. Seven Rivers <u> </u>	T. Wolfcamp <u> </u>	T. Granite Wash <u> </u>
T. Queen <u> </u>	T. Penn. <u> </u>	T. Granite <u> </u>

OIL OR GAS PAY 7355 WATER

Natural Initial Production Test 4-26-50 Pumping Flowing X
 Test On 24 hour OPT ending 4-29-50 flowed 602.25 bbls. oil thru
20/64" choke. GOR 1985. Gravity 47.3° API. FOP 2100 p.s.i. FTP 1350 p.s.i.

Initial Gas Volume 1196.88 MCF

DATE first oil run to tanks or gas to pipe line 4-26-50

PIPE LINE TAKING OIL Shell Pipe Line Corp.

REMARKS: New completion. Casing Perforations: 7356-69, 7372-85, 7389-99, 7399-7425,
7429-35, 7449-55, 7461-82, 7493-99 with 4 COMPANY Shell Oil Company
shots per foot.

SIGNED BY Frank R. Lovering
 District Superintendent

OIL CONSERVATION COMMISSION BY:

APPROVED

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.