

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TURNER
8. Well No. 11
9. Pool name or Wildcat PADDOCK
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3420' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Shell Western E&P Inc.
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WCK 4435)
4. Well Location Unit Letter N : 915 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 22 Township 21S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3420' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: PB WANTZ ABO & RECOMP TO PADDOCK <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-07 TO 6-13-91:
POH W/PROD EQMT. CO TO 6900'. SET CIBP @ 6850' & CAP W/35' CMT. SET CIBP @ 5700' & CAP W/35' CMT. PT CSG TO 500#, HELD. SPOT 210 GAL 28% NEFE HCL FROM 5290' TO 5240'. PERF PADDOCK 5249-91' (2 SPF). SWBD BACK LD. FLWD WELL TO BTRY ON 16/64 IN. CHK.

6-14 TO 6-26-91:
BLOW WELL TO PIT & WELL DIED. ACD PERFS 5249-91' W/4830 GAL 28% NEFE HCL. SWBD BACK LD. FLWD WELL 1 HR TO BTRY ON 32/64 IN. CHK. WELL DIED. SWBD WELL, REC DRLG MUD & LOST CIRC MATL. SWBD TO FRAC TANK, REC 245 BBLS WTR, MUD, LOST CIR MATL, & SMALL TRACE OF OIL. FLWD WELL 1 HR TO BTRY ON 36/64 IN. CHK. WELL DIED. MADE 2 SWAB RUNS & WELL BEGAN FLWG. FLWD WELL 5+ HRS TO BTRY ON 36/64 IN. CHK. WELL DIED. MADE 7 SWAB RUNS & WELL BEGAN FLWG. FLWD WELL 1 HR TO BTRY & DIED. MADE 3 SWAB RUNS & BEGAN FLWG. FLWD WELL 8 HRS TO BTRY & DIED. CONT FLW TSTG 48+ HRS USING VAR CHKS. PMPD 1350 GAL 28% NEFE HCL.
(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>J. H. SMITHERMAN</u>	TITLE <u>REGULATORY SUPV.</u>	DATE <u>8/30/91</u>
TYPE OR PRINT NAME <u>J. H. SMITHERMAN</u>	TELEPHONE NO. <u>713/870-3797</u>	

(This space for State Use) APPROVED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A Wantz Abo

PERF PADDOCK 5212-23' (2 SPF). SWBD BACK LD. COULD NOT SUSTAIN FLW MORE THAN 15 MIN. RAN 5-1/2" RBP & PKR. ISOLATED PERFS 5212-23' & ACD W/2100 GAL 28% NEFE HCL. POH W/ RBP & PKR. INST PROD EQMT & RTP.

6-27-91: IN 20 HRS, WELL PMPD 74 BO + 130 BW (NO MEAS OF GAS).

6-28-91: IN 24 HRS, WELL PMPD 0 BO + 243 BW + 175 MCF. SUSPECT POSS COMM W/GLORIETA.

7-01 to 7-10-91:

POH W/PROD EQMT. RAN CBL, CMT SCAN, AND CET FROM 5650' TO 4550'. TOC @ 5400'. SET CICR @ 5162'. SQZD PERFS 5212-93' W/150 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 150 SX CLS "C" CMT + 2% CACL₂. DO CMT & CICR FROM 5157' TO 5230'. PT SQZ TO 500#, HELD. CONT DRLG CMT TO 5297', FELL FREE. CO TO PBTD. RAN CBL FROM 5644' TO 3000'. PERF PADDOCK 5242-76' (2 SPF). ACD PERFS 5242-76' W/4200 GAL 15% NEFE HCL. SWBD BACK LD. ATTEMPTD TO FLW TO BTRY. WELL WOULD NOT FLW. RIH W/1.5" PMP & PROD EQMT & TURNED WELL TO BTRY. 16-HR TEST ON 7-10-91: 0 BO + 195 BW + 0 MCF. SI WELL.

7-29 to 8-19-91:

POH W/PROD EQMT. SET CICR @ 5180'. SQZD PERFS 5212-76' W/200 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 200 SX CLS "C" CMT + 2% CACL₂. RAN TEMP SURVEY FROM 3500' TO 5180'. SURVEY INDIC TOC BELOW CICR. SPOT 3 BBLS ACID. PERF W/4-WAY SHOTS @ 5070' & 5130'. ESTAB INJ RT. SET CICR @ 5030'. PMPD 100 SX CLS "C" CMT + .3% CF-1 FOLLOWED BY 100 SX CLS "C" CMT + 2% CACL₂. TAG CICR @ 5006'. DO CICR & CMT TO 5074', FELL FREE. RIH W/OE TBG TO 5145'. SPOT 25 SX MATRIX CMT FROM 5145' TO 4798'. POH W/TBG. TAG TOC @ 5060'. DO CMT TO 5100'. PT CSG TO 500# FOR 15 MIN, HELD. DO CMT TO 5140', FELL FREE. PT CSG TO 500#, HELD. DO CICR @ 5175'. DO CMT TO 5292', FELL FREE. PT CSG TO 500# FOR 15 MIN, HELD. RAN CBT/CEL FROM 5670' TO 4670'. PERF W/4-WAY SHOT @ 5342'. ACD PERF W/630 GAL 28% NEFE HCL. SET CICR @ 5315'. PMPD 128 SX CLS "C" PREM CMT + 2% CACL₂ + 1.5% HOWCO SUDS + .75% FOAM STBLZR + 300 SCF N₂/BBL FOLLOWED BY 50 SX CLS "C" CMT + 2% CACL₂. PERF PADDOCK 5242-79' (2 SPF). ACD PERFS 5242-79' W/2100 GAL 15% NEFE HCL. SWBD BACK LD. INST PROD EQMT & RTP.

SL

8-17-91