

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name TURNER
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 11
4. Location of Well UNIT LETTER N 915 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat WANTZ ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3420' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER SQUEEZED BLINEBRY, RECOMPLETED TO WANTZ ABO, ACID FRAC'D <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-01-85: Cleaned out to top of sd fill @ 5931'.

4-02-85: Set cmt retainer @ 5628'. Squeezed Blinebry perf's 5765' - 5910' w/50 sx Class "C" cmt + .3% Halad-9 followed by 50 sx Class "C" cmt + 2% CaCl₂. WOC 24 hrs.

4-03 to 4-04-85: Drilled out cmt retainer @ 5628' and cmt to 5910'. Washed out sd fill from 5931' to 6000'. Circ'd hole clean. Pressure tested squeeze to 1000 psi, held OK. Drilled out 6" of CIBP @ 6000'. Circ'd hole clean.

4-05-85: Knocked out CIBP & cleaned out to 7252'. Perf'd Wantz Abo from 6881' to 7142' (1 JSPF, 109 holes).

4-06-85: Acid treated Wantz Abo perf's 6881' - 7142' w/5000 gals 15% HCl-NEA.

4-08-85: Ran base GR/Temp Survey. Acid frac'd Wantz Abo perf's 6881' - 7142' w/40,000 gals 20% Tital XL Acid/5 w/30% CO₂ + 84 ball sealers. Flowed production to test tank.

4-11 to 4-12-85: Killed well w/2% KCl wtr. Installed production equipment (pump) and re-turned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. FORE</u>	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>JUNE 4, 1985</u>
ORIGINAL SIGNED BY JERRY SEATON		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUN 10 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN -6 1985

O.C.D.
HOBBS OFFICE