

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

SHELL WESTERN E&P INC.

7. Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

8. Location of Well

UNIT LETTER N 915 FEET FROM THE SOUTH LINE AND 1650 FEET FROM
THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

TURNER

9. Well No.

11

10. Field and Pool, or Wildcat

BLINEBRY OIL & GAS

11. Elevation (Show whether DF, RT, GR, etc.)

3420' DF

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER SQUEEZE BLINEBRY, RECOMPLETE TO WANTZ ☒
ABO, ACID FRAC

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL STATUS: TEMPORARILY ABANDONED AS REPORTED ON FORM C-103 APPROVED 1-14-66.

- Clean out to PBTD (CIBP @ 6000').
- Test squeezed csg leak 3911' - 3942' to 1000 psi (squeezed w/300 sx 6-14-64).
- Set cmt retainer @ ±5650'.
- Squeeze Blinebry (5765' - 5910') w/50 sx Class "C" cmt + .3% Halad-9 followed by 50 sx Class "C" + 2% CaCl₂. WOC 24 hrs.
- Drill out cmt. Pressure test squeeze to 1000 psi.
- Knock out CIBP @ 6000' and clean out to a new PBTD (CIBP @ 7270').
- Perforate Wantz Abo 6881' - 7142'.
- Acid treat Abo perf's w/5000 gals .5% NEA.
- Run base GR/Temp Survey.
- Acid frac Wantz Abo 6881' - 7142' w/40,000 gals 20% Titan XL acid/5 w/30% CO₂ + 84 ball sealers.
- Install production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 14, 1985

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR 21 1985