

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

SEP 18 11 05 AM '64
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico September 16, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Turner, Well No. 11, in SE- 1/4 SW- 1/4,
(Company or Operator) (Lease)
N, Sec. 22, T-21-S, R-37-E, NMPM, Blinebry (Oil) Pool
Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Operation Started 6-8-64 Date Operation Completed 9-14-64
County Deuel Elevation 3420 DF Total Depth 7783' PBTD 6000'

Top Oil/Gas Pay 5765' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5765', 5785', 5793', 5821', 5823', 5874',

Perforations 5888', 5892.5', 5896', 5903', 5910'
T Open Hole - Depth - Casing Shoe 7559' Depth 5785' Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke
S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 37 bbls. oil, - bbls water in 24 hrs, - min. Size 20/64"

GAS WELL TEST -

915' FSL & 1650' FWL, Section 22 Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	210	300
8 5/8"	2892	2200
5 1/2"	7548	500
2"	5779	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 g. 15% NEA, 35,000 g. lease crude, 35,000# sand, 1750#

Mark II Adomite Casing Press. 220 Date first new oil run to tanks September 14, 1964

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: Recompleted from Hare to Blinebry Oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Shell Oil Company (Company or Operator)

Original Signed By: V. L. King
By: V. L. King (Signature)

Title: Acting District Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico 88201

OIL CONSERVATION COMMISSION

By: [Signature]

Title: [Signature]