

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PERFORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

October 8, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Turner Well No. 11 in N
(Company or Operator) Lease
SE 1/4 SW 22, T. 21 S, R. 37 E, NMPM, Hare Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull EC valve at 7150' with wireline.
2. Pull tubing and packers.
3. Set CIBP at 7435'.
4. Perforate 7380-7390' with 1 JSPF 910 holes).
5. Run tubing and retrievable packer. Set packer at 7372'. Swab test.
6. Treat perforations 7380-7390' with 1000 gallons 15% MCA.
7. Swab test.
8. If perforations are non-commercial, squeeze cement.
9. Perforate with 1 JSPF 7308-7312', 7315-7318', 7321-7324', 7336-7343', 7350-7355', 7358-7362', 7407-7411' and 7417-7424'.
10. Run tubing with retrievable packer and side door choke above packer. Set packer at 7400'. Acidize gross perforations 7407-7424' (11 holes) with 1000 gallons 15% MCA.
11. Raise tubing and reset packer at 7370'. Acidize gross perforations 7308-7362' (27 holes) with 2000 gallons 15% MCA.

(over)
Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

By R. A. Lowery Original Signed By
R. A. LOWERY
Position District Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name Shell Oil Company
Address Box 1858 Roswell, New Mexico

12. Raise tubing and reset packer above all perforations. Swab test.
13. Perforate with 1 JSF 7308-7312', 7315-7318', 7320-7324', 7336-7343', 7350-7355', 7358-7362' (total 27 holes).
14. Run tubing with retrievable packer to 7295'7. Acidize gross perforations 7308-7362' (27 holes) with 2000 gallons 15% MCA.
15. Swab test.
16. If perforations 7308-7362' are noncommercial, squeeze cement and re-enter original perforations 7445-7453'.